API Well Number: 43047524350000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Betts #2-26B1

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
BLUEBELL

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
DEVON ENERGY PROD CO LP

7. OPERATOR PHONE
405 228-4248

8. ADDRESS OF OPERATOR
P.O. Box 290 , Neola, UT, 84053

9. OPERATOR E-MAIL
patti.riechers@dvn.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
FEE

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Karl C. Betts and Lois Veloy W. Betts

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-725-2211

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
RR 2, Box 2344, Roosevelt, UT 84066

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	781 FNL 1102 FEL	NENE	26	2.0 S	1.0 W	U
Top of Uppermost Producing Zone	781 FNL 1102 FEL	NENE	26	2.0 S	1.0 W	U
At Total Depth	781 FNL 1102 FEL	NENE	26	2.0 S	1.0 W	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
781

23. NUMBER OF ACRES IN DRILLING UNIT
640

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
4944

26. PROPOSED DEPTH
MD: 12200 TVD: 12200

27. ELEVATION - GROUND LEVEL
5003

28. BOND NUMBER
71S100753026-70

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
Ballard City Municipal water

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	20	13.375	0 - 500	54.5	J-55 LT&C	8.9	Class G	350	0.0	15.6
SURF	12.25	9.625	0 - 2300	40.0	N-80 LT&C	8.9	Class G	310	3.16	11.0
							Class G	320	1.31	14.0
I1	8.75	7	0 - 9100	29.0	HCP-110 LT&C	10.0	Class G	830	1.98	12.5
							Class G	150	1.26	14.0
L1	6.125	5	8900 - 12200	18.0	P-110 LT&C	14.5	Class G	210	1.45	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Patti Riechers **TITLE** Sr Staff Operations Technician **PHONE** 405 228-4248

SIGNATURE **DATE** 03/08/2012 **EMAIL** patti.riechers@dvn.com

API NUMBER ASSIGNED
43047524350000

APPROVAL
Permit Manager

RECEIVED: June 11, 2012

Devon Energy Production Co., LP

Betts # 2-26B1
NW NE Sec 26 T2S R1W
Uintah County, UT
781' FNL; 1102' FEL
GL 5003'; KB 5020' (est)

Fee Lease

DRILLING PLAN

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS

Formation	Depth TVD	Depth TMD	Hydrocarbon/Water
Upper Green River	4945'	4945'	
Lower Green River	7869'	7869'	Oil/Gas
Wasatch	9020'	9020'	Oil/Gas
Proposed TD	12200'	12200'	

All shows of fresh water and minerals will be adequately protected and reported.

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment for 5M and 10M systems shall be in accordance with state of Utah regulatory agencies.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram showing size, pressure ratings, testing procedures, and testing frequency.

- 5 x 20 rotating head on structural pipe/extension for surface to 500'
- 5 x 13 3/8" rotating head on conductor for 500' – 2300'
- 5M BOP stack, 5M kill lines…choke manifold NU for 2300' – 9100'. 5M BOP…5M annular NU to surface casing tested to 250 psi low/5M psi high prior to drill out. Surface casing tested to 1500 psi. Intermediate casing tested to greater of 1500 psi or .22 psi/ft. Choke manifold, kelly cock, floor safety valves tested to 5M.
- 11 x 10M BOP stack w/ rotating head, 5M annular, blind rams, and mud cross from 9101' – 12,200'. 10M BOP…5M annular w/ 3 ½" rams, blind rams, mud cross and rotating head. BOPE hydraulically operated

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure when a test plug is used and if a test plug is not used to 70% of the minimum internal yield pressure of the casing. The testing frequency will be as follows:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

RECEIVED: March 08, 2012

The annular preventer will be pressure tested to 50 percent of the rated working pressure. All pressure tests shall be maintained at least ten minutes or until provisions of test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the preventers in accordance with 5M & 10M system requirements.

Remote controls shall be readily accessible to the driller. Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

Hole Size	Size	Grade	Thread	Weight	Setting Depth
20”	13 3/8”	J-55	LTC	54.5	500’
12 ¼”	9 5/8”	N-80	LTC	40.0	2300’
8 ¾”	7”	HCP 110	LTC	29.0	9100’
6 1/8”	5”	P-110	LTC	18.0	8900’-12,200’

B. The proposed cementing program is as follows:

13 3/8” - 350 sx 15.6 ppg w/ additives (Class “G”)
9 5/8” - Stage Collar @ approx 1500’. STAGE 1: Lead 150 sx @ 11.0 ppg, yield: 3.16 w/ additives…Tail 160 sx @ 14.0 ppg, yield: 1.31 w/ additives. STAGE 2: Lead 170 sx @ 11.0 ppg w/ additives…Tail 150 sx @ 14.0 ppg w/ additives (Class “G”) Top out: 200 sx 15.8 ppg, yield: 1.17
7” - Lead 830 sx @ 12.5 ppg, yield: 1.98 w/ additives…Tail 150 sx @ 14.0 ppg, yield: 1.26 w/ additives (Class “G”)
5” – 210 sx @ 14.3 ppg, yield: 1.45 w/ additives (Class “G”)

Specific additives, percentages, composition to be determined once reservoir/formation conditions are further identified and confirmed during drilling operations

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every third joint thereafter up to designed total

The bottom three joints of the intermediate casing will have one centralizer per joint and

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then one centralizer every third joint thereafter up to designed total

Remedial Cementing will be performed on surface if the cement does not reach surface.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Mud Weights
Surface	Water Based System	8.5 – 8.9
Intermediate	Water Based System	8.9 – 10.0
Production	Water Based System	11.0 – 14.5

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

5. EVALUATION PROGRAM:

Logs: Array Induction-GR-SP-Cal: TD to surface casing
Density Neutron-GR-PE-Cal log: TD to surface casing Matrix Density: 2.65g/cc
Sonic Log: TD to surface casing

Samples: 30' samples surface casing to TD. Dry cut to Devon geologist

Cores: None anticipated.

DST's: None anticipated.

6. ABNORMAL CONDITIONS:

Overpressured conditions @ TD may be encountered with a maximum bottomhole pressure of approximately 9000 psi.

Maximum anticipated surface pressure estimated to be approximately 5800 psi.

7. OTHER INFORMATION:

If the well is completed as a dry hole or as a producer, well completion or recompletion report and log(s) will be submitted within 30 days after completion of the well or after completion of operations being performed. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted to designated authority/agency.

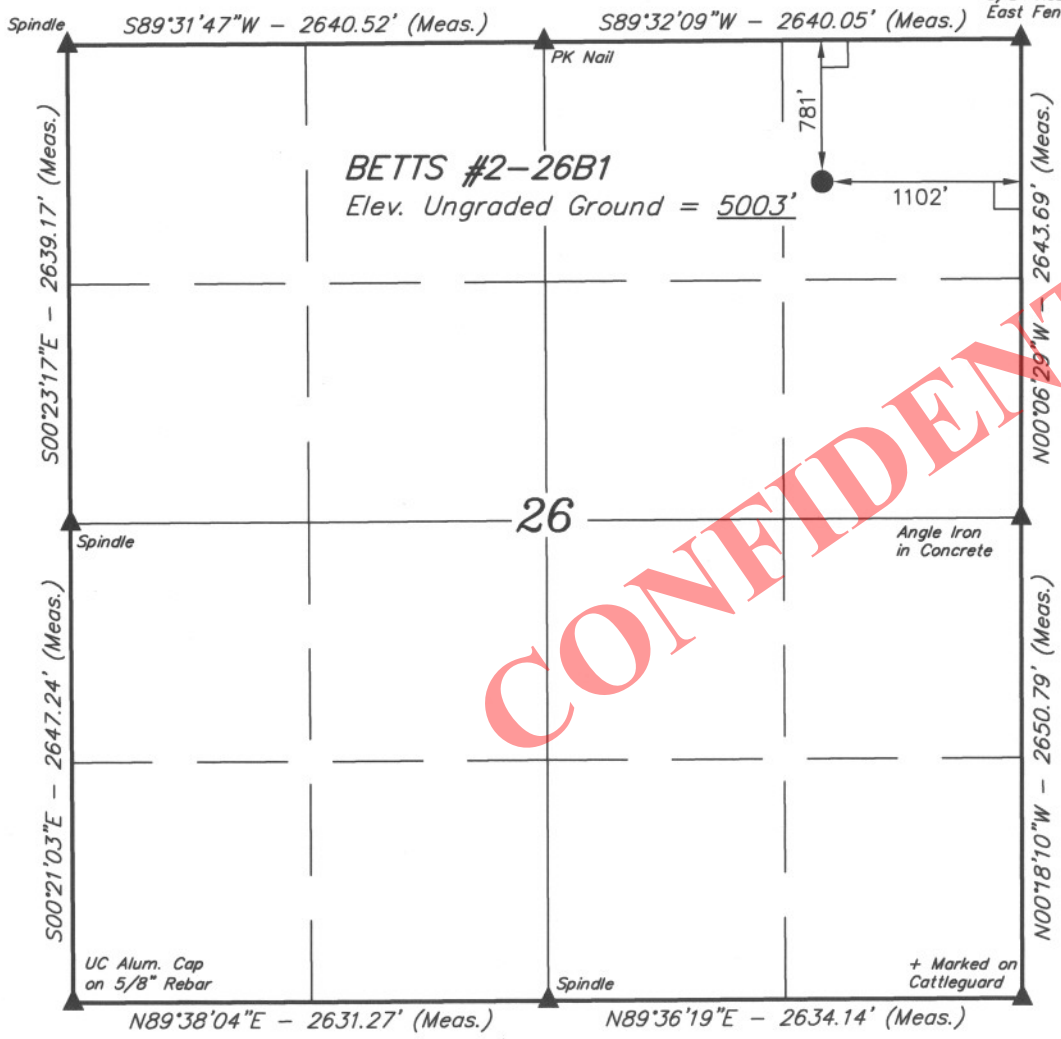
8. Additional Request

Operator requests Confidential Status for this well.

RECEIVED: March 08, 2012

API Well Number: 43047524350000

T2S, R1W, U.S.B.&M.



DEVON ENERGY PRODUCTION COMPANY, LP

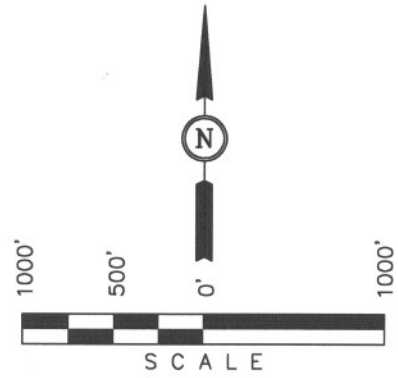
Well location, BETTS #2-26B1, located as shown in the NE 1/4 NE 1/4 of Section 26, T2S, R1W, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

02-20-12

REVISED: 02-20-12 S.L.

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°17'08.30" (40.285639)
LONGITUDE = 109°57'28.22" (109.957839)
(NAD 27)
LATITUDE = 40°17'08.45" (40.285681)
LONGITUDE = 109°57'25.69" (109.957136)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-03-11	DATE DRAWN: 06-14-11
PARTY C.R. A.W. K.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DEVON ENERGY PRODUCTION COMPANY, LP	

DEVON ENERGY PRODUCTION COMPANY, LP

BETTS #2-26B1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T2S, R1W, U.S.B.&M.

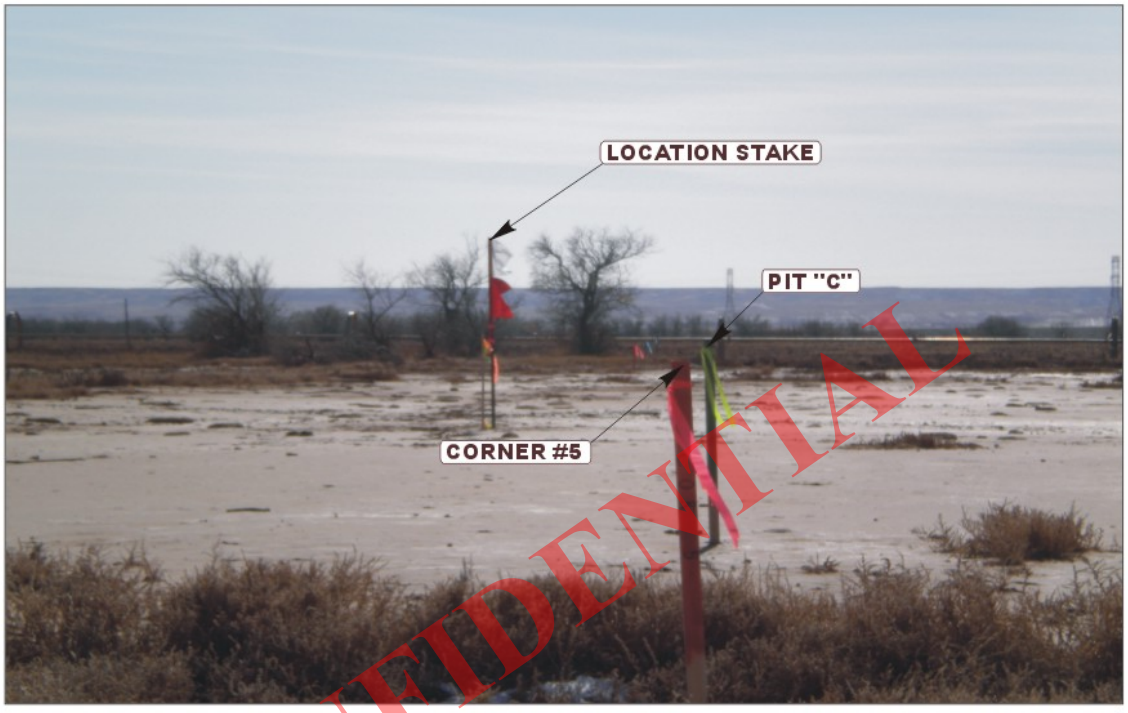


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE — CAMERA ANGLE: SOUTHERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS — CAMERA ANGLE: SOUTHERLY

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS	06 MONTH	14 DAY	11 YEAR	PHOTO
TAKEN BY: C.R.	DRAWN BY: C.A.G.	REV: 02-21-12 A.W.		

T2S, R1W, U.S.B.&M.

DEVON ENERGY PRODUCTION COMPANY, LP

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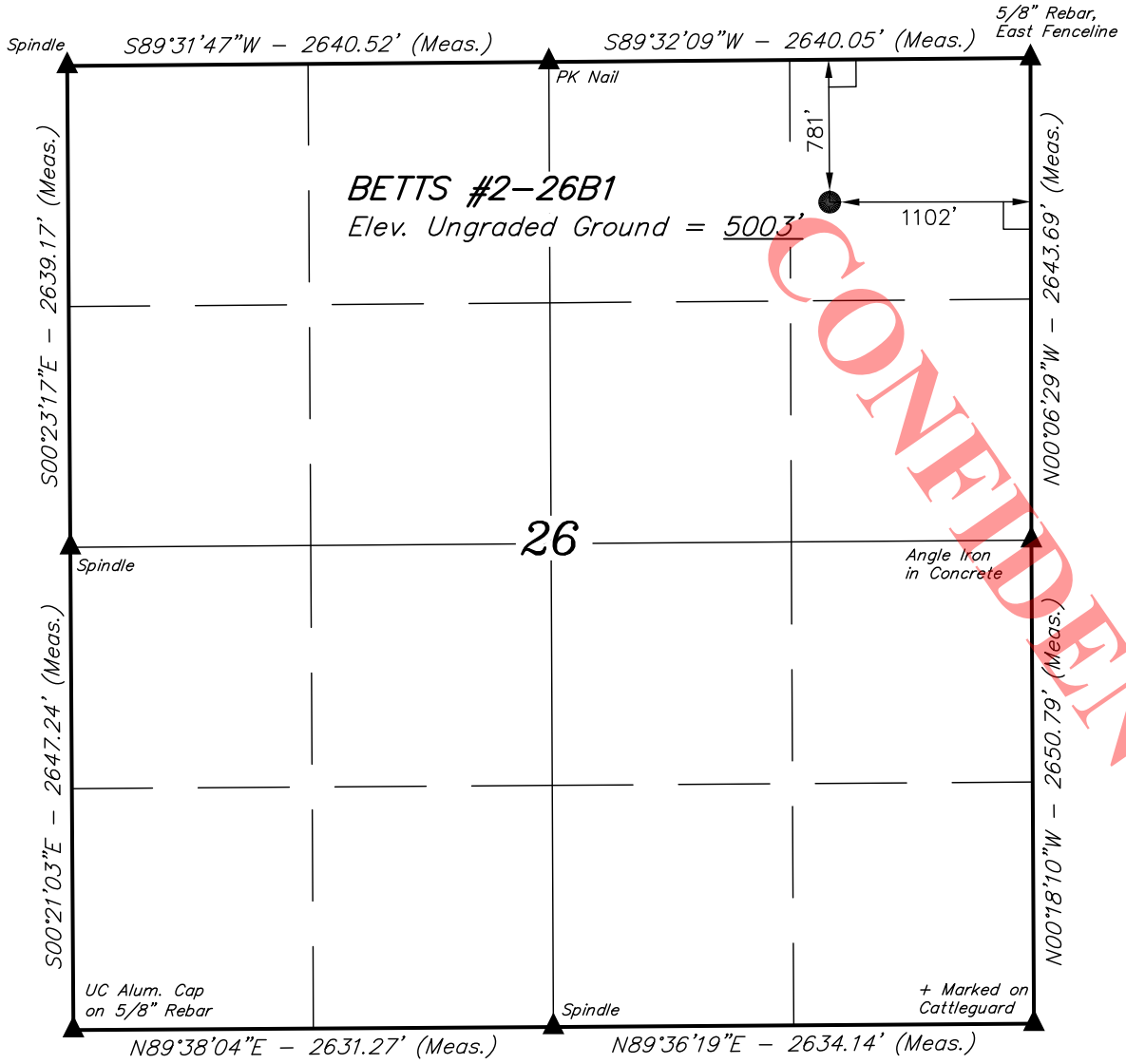

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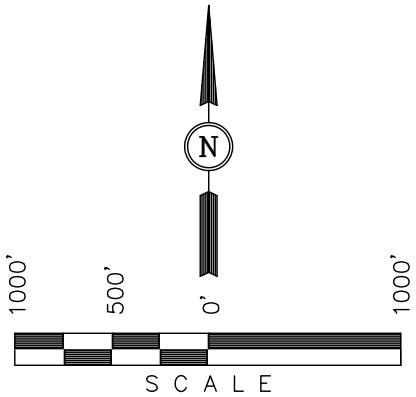

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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
02-20-12

REVISED: 02-20-12 S.L.

LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)
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UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	06-03-11	06-14-11
PARTY: C.R. A.W. K.O.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: DEVON ENERGY PRODUCTION COMPANY, LP	

API well Number: 43047524350000

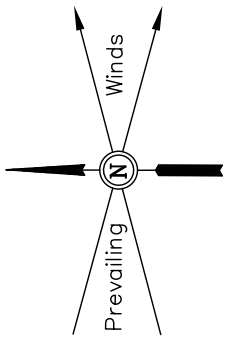
API Well Number: 43047524350000

DEVON ENERGY PRODUCTION COMPANY, LP

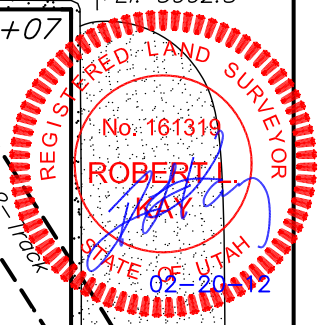
LOCATION LAYOUT FOR

BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

FIGURE #1



SCALE: 1" = 60'
DATE: 02-20-12
DRAWN BY: S.L.



Proposed Access Road

Existing 2-Track

Approx. Toe of Fill Slope

Existing Fence

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Flare Pit

Reserve Pit Backfill & Spoils Stockpile

Approximate Buried Irrigation Pipeline (Re-Route as Needed)

Topsoil Stockpile

6 F-1.4' El. 5003.3'
7 F-1.6' El. 5003.1'
8 F-1.9' El. 5002.8'
5 F-1.2' El. 5003.5'
O C F-1.5' El. 5003.2'
1 F-2.2' El. 5002.5'
B El. 5004.0' C-9.3' (Btm. Pit)
C F-1.0' El. 5003.7'
4 F-1.4' El. 5003.3'
A El. 5003.9' C-9.2' (Btm. Pit)
3 F-1.6' El. 5003.1'
2 F-2.0' El. 5002.7'

80' 80' 160' 200' 207' 20' 7' 100' 200'

Sta. 4+07
Sta. 2+07
Sta. 0+75
Sta. 0+00

1 1/2:1 Slope

Total Pit Capacity W/2' of Freeboard = 20,310 Bbls.± Total Pit Volume = 5,520 Cu. Yds

RESERVE PIT (10' Deep)

10' WIDE DIKE

10' WIDE DIKE

No Disturbance Beyond Existing Fence

Existing Fence

5004

5004

NOTE:
Earthwork Calculations Require a Fill of 1.5' @ the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

Reserve Pit Backfill & Spoils Stockpile

Elev. Ungraded Ground At Loc. Stake = 5003.2'
FINISHED GRADE ELEV. AT LOC. STAKE = 5004.7'

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DEVON ENERGY PRODUCTION COMPANY, LP

TYPICAL CROSS SECTIONS FOR

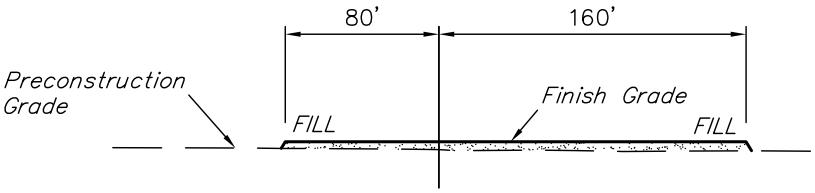
BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

FIGURE #2

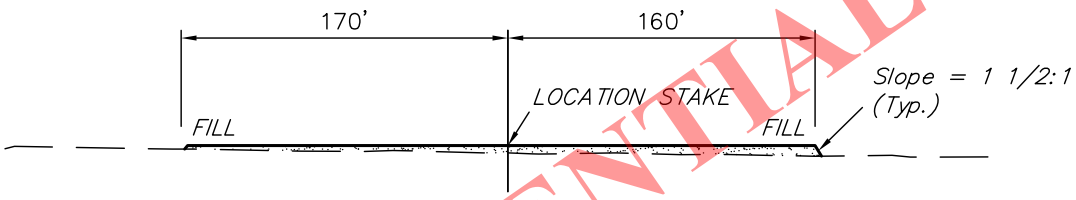
1" = 40' X-Section Scale
1" = 100'

DATE: 02-20-12
DRAWN BY: S.L.

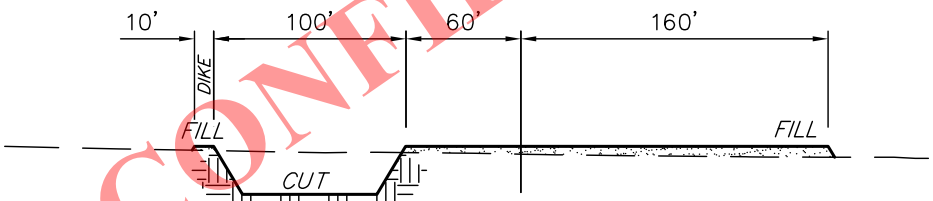
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
02-20-12



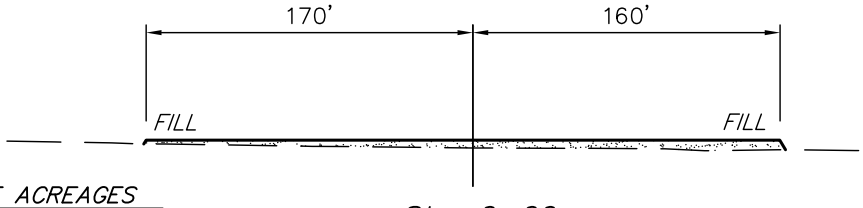
Sta. 4+07



Sta. 2+07



Sta. 0+75



Sta. 0+00

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	*= ± 3.732 ACRES*
ACCESS ROAD DISTURBANCE	*= ± 0.656 ACRES*
PIPELINE DISTURBANCE	*= ± 0.457 ACRES*
TOTAL	*= ± 4.845 ACRES*

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	*4,700* Cu. Yds.
Remaining Location	=	*4,070* Cu. Yds.
TOTAL CUT	=	*8,770* CU.YDS.
FILL	=	*10,690* CU.YDS.

NOTE:
Install 2.0' of Compacted Road Base MAterial to Increase Location Stability. Approximately 190 Cu. Yds.

DEFICIT MATERIAL	=	*<1,920>* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*7,460* Cu. Yds.
DEFICIT UNBALANCE (After Interim Rehabilitation)	=	*<9,380>* Cu. Yds.

(Obtain Deficit & Proposed Access Material From Approved Borrow Area)

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

RECEIVED: March 08, 2012

API Well Number: 43047524350000

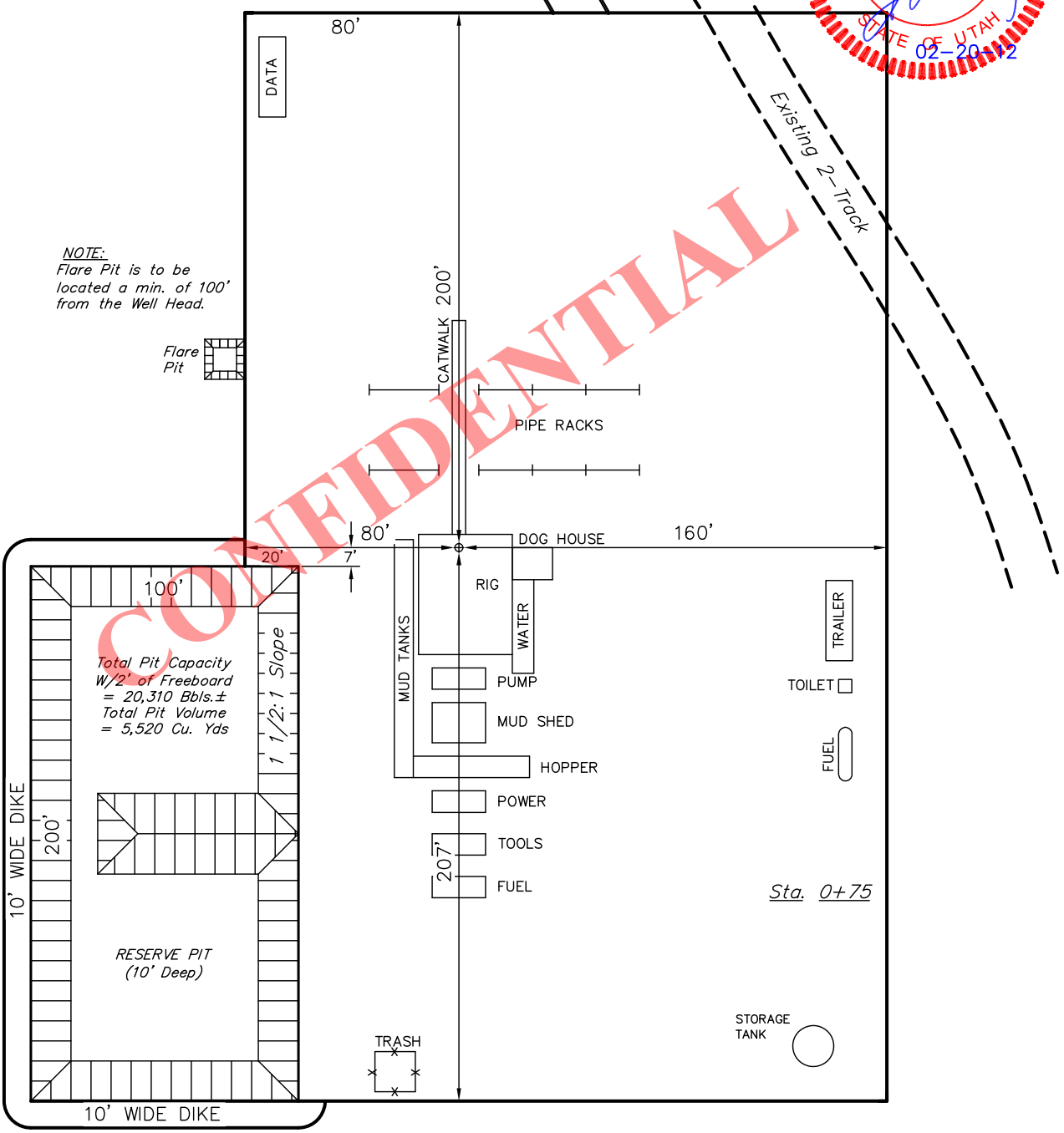
DEVON ENERGY PRODUCTION COMPANY, LP

FIGURE #3

TYPICAL RIG LAYOUT FOR

BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

SCALE: 1" = 60'
DATE: 02-20-12
DRAWN BY: S.L.



REGISTERED LAND SURVEYOR
No. 161319
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02-20-12

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

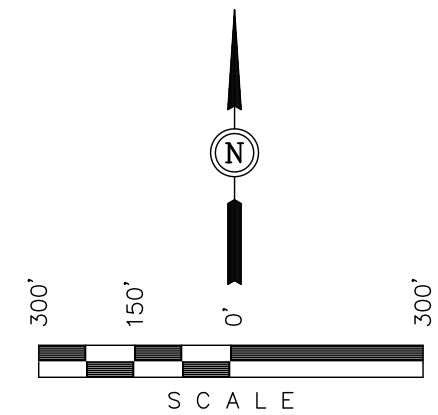
RECEIVED: March 08, 2012

DEVON ENERGY PRODUCTION COMPANY, LP

LOCATION SURFACE USE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For BETTS #2-26B1)

LOCATED IN
SECTION 26, T2S, R1W, U.S.B.&M.,
UINTAH COUNTY, UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BETTS KARL C & LOUIS VELOY W TRUSTEES	952.60	0.656	57.73

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 26, T2S, R1W, U.S.B.&M. WHICH BEARS S46°52'36"W 1199.45' FROM THE NORTHEAST CORNER OF SAID SECTION 26, THENCE S00°23'32"E 153.57'; THENCE S89°36'28"W 457.00'; THENCE N00°23'32"W 355.00'; THENCE N88°27'14"E 50.72'; THENCE N89°41'31"E 406.29'; THENCE S00°23'32"E 201.86' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 3.732 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 26, T2S, R1W, U.S.B.&M. WHICH BEARS S86°51'08"W 487.87' FROM THE NORTHEAST CORNER OF SAID SECTION 26, THENCE S05°32'52"W 58.02'; THENCE S19°36'54"W 70.37'; THENCE S27°39'31"W 133.74'; THENCE S07°46'45"W 107.67'; THENCE S01°58'59"E 94.76'; THENCE S02°48'33"W 98.84'; THENCE S20°55'08"W 49.91'; THENCE S31°44'18"W 72.16'; THENCE S49°02'21"W 49.81'; THENCE S59°09'10"W 119.95'; THENCE S60°12'32"W 97.37' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 26 WHICH BEARS S46°52'36"W 1199.45' FROM THE NORTHEAST CORNER OF SAID SECTION 26. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.656 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S05°32'52"W	58.02'
L2	S19°36'54"W	70.37'
L3	S27°39'31"W	133.74'
L4	S07°46'45"W	107.67'
L5	S01°58'59"E	94.76'
L6	S02°48'33"W	98.84'
L7	S20°55'08"W	49.91'
L8	S31°44'18"W	72.16'
L9	S49°02'21"W	49.81'
L10	S59°09'10"W	119.95'
L11	S60°12'32"W	97.37'
L12	S60°12'32"W	28.63'
L13	S00°23'32"E	153.57'
L14	S89°36'28"W	457.00'
L15	N00°23'32"W	355.00'
L16	N88°27'14"E	50.72'
L17	N89°41'31"E	406.29'
L18	S00°23'32"E	201.86'

BEGINNING OF ROAD STA. 0+00 BEARS S86°51'08"W 487.87' FROM THE NORTHEAST CORNER OF SECTION 26, T2S, R1W, U.S.B.&M.

END OF ROAD STA. 9+52.60 BEARS S46°52'36"W 1199.45' FROM THE NORTHEAST CORNER OF SECTION 26, T2S, R1W, U.S.B.&M.

CERTIFICATE

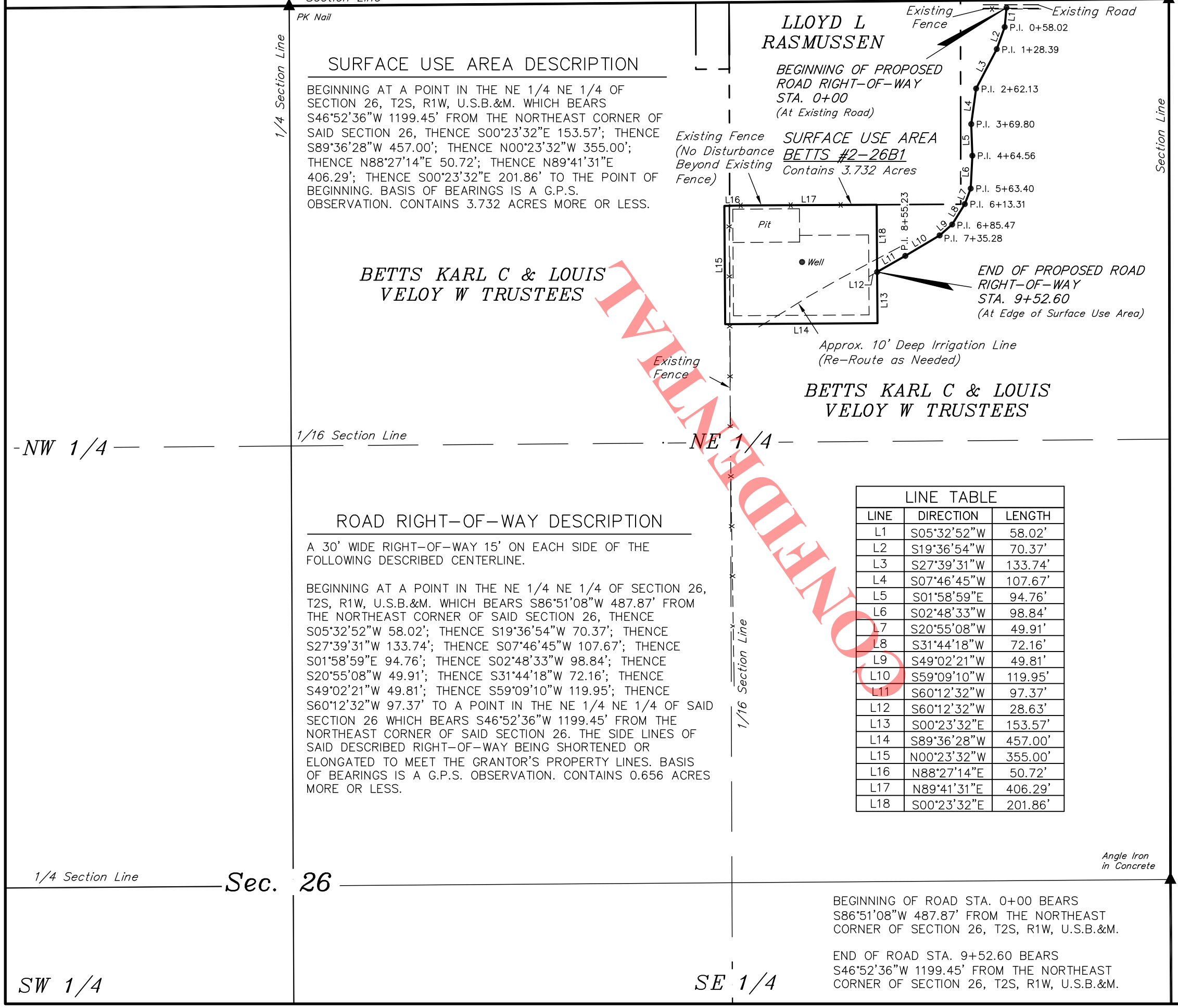
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 02-20-12 S.L.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 06-15-11
PARTY C.R. A.W. K.O.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 50755



S89°32'09"W – 2640.05' (Meas.)

Section Line

PK Nail

1/4 Section Line

Existing Road

5/8" Rebar, East Fenceline

Existing Fence

Proposed Access Road

Section Line

BEGINNING OF PIPELINE STA. 0+00 BEARS S45°33'06"W 1225.97' FROM THE NORTHEAST CORNER OF SECTION 26, T2S, R1W, U.S.B.&M.

END OF PIPELINE STA. 6+62.94 BEARS N23°24'18"W 1432.21' FROM THE EAST 1/4 CORNER OF SECTION 26, T2S, R1W, U.S.B.&M.

LLOYD L RASMUSSEN

Existing Fence (No Disturbance Beyond Existing Fence)

BETTS KARL C & LOUIS VELOY W TRUSTEES

Pit

Well

Approx. 10' Deep Irrigation Line (Re-Route as Needed)

L1

L2

P.I. 1+15.05

L3

P.I. 3+71.95

L4

BETTS KARL C & LOUIS VELOY W TRUSTEES

Existing Fence

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Edge of Surface Use Area)

Existing Pipeline

-NW 1/4-

1/16 Section Line

-NE 1/4-

N00°06'29"W – 2643.69' (Meas.)

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 6+62.94 (At Existing Pipeline)

BETTS KARL C & LOUIS VELOY W TRUSTEES

1/16 Section Line

1/4 Section Line

Sec. 26

Angle Iron in Concrete

SW 1/4

SE 1/4

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 26, T2S, R1W, U.S.B.&M. WHICH BEARS S45°33'06"W 1225.97' FROM THE NORTHEAST CORNER OF SAID SECTION 26, THENCE N89°33'27"E 24.90'; THENCE N89°33'27"E 115.05'; THENCE S45°11'29"E 256.90'; THENCE S02°45'04"E 290.99' TO A POINT IN THE SE 1/4 NE 1/4 OF SAID SECTION 26 WHICH BEARS N23°24'18"W 1432.21' FROM THE EAST 1/4 CORNER OF SAID SECTION 26. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.457 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°33'27"E	24.90'
L2	N89°33'27"E	115.05'
L3	S45°11'29"E	256.90'
L4	S02°45'04"E	290.99'

DEVON ENERGY PRODUCTION COMPANY, LP

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(For BETTS #2-26B1)

LOCATED IN
SECTION 26, T2S, R1W, U.S.B.&M.,
UINTAH COUNTY, UTAH

N

300' 150' 0' 300'

SCALE

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
BETTS KARL C & LOUIS VELOY W TRUSTEES	662.94	0.457	40.18

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH – 200 EAST • (435) 789-1017
VERNAL, UTAH – 84078

SCALE 1" = 300'	DATE 02-20-12
PARTY C.R. A.W. S.L.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 51614

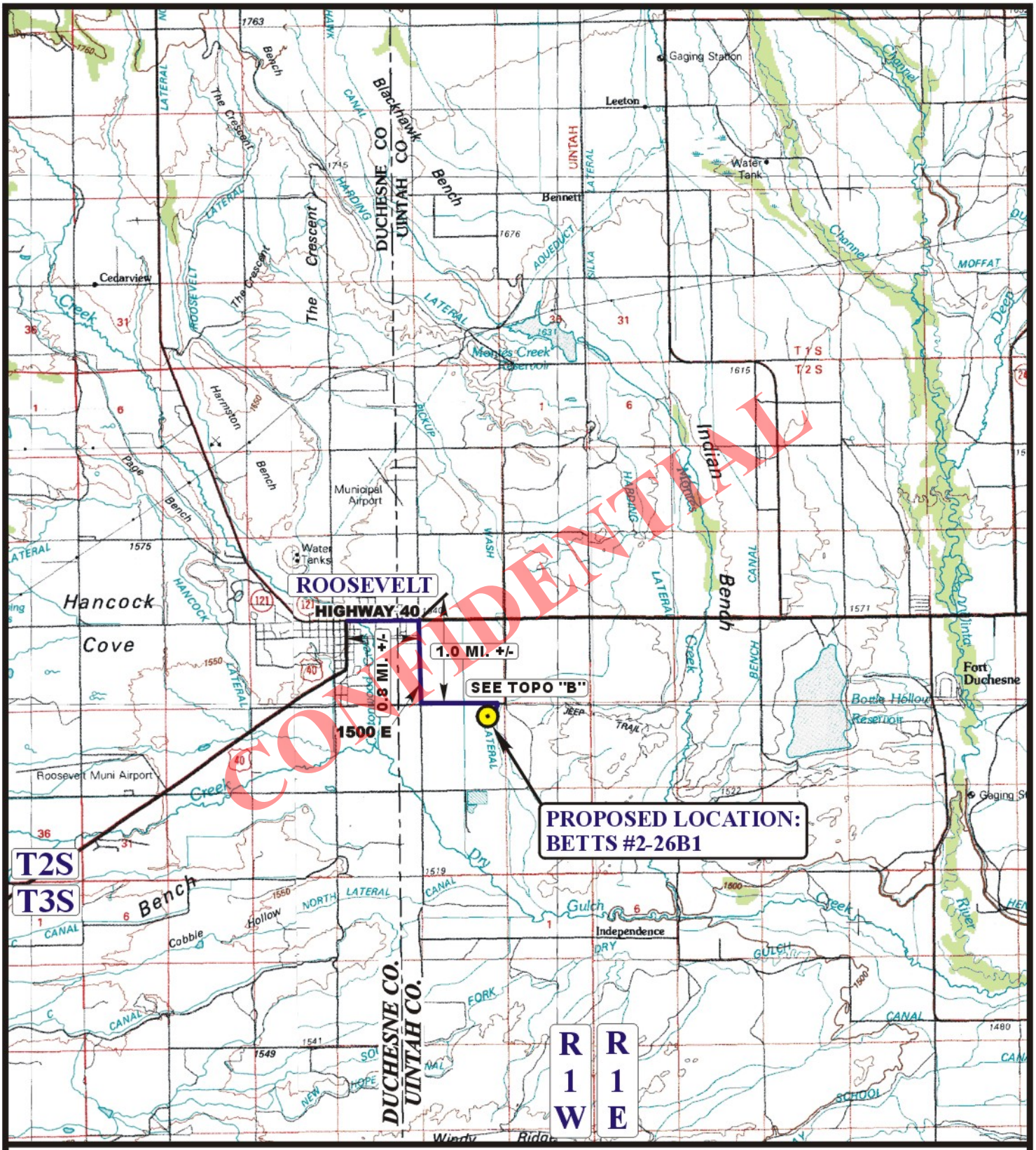
DEVON ENERGY PRODUCTION COMPANY, LP
BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
UINTAH COUNTY, UTAH

PROCEED IN AN EASTERLY DIRECTION FROM ROOSEVELT, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD 1500 E. TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND 800 S. TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 981' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 2.9 MILES.

RECEIVED: March 08, 2012

API Well Number: 43047524350000



LEGEND:

PROPOSED LOCATION

N

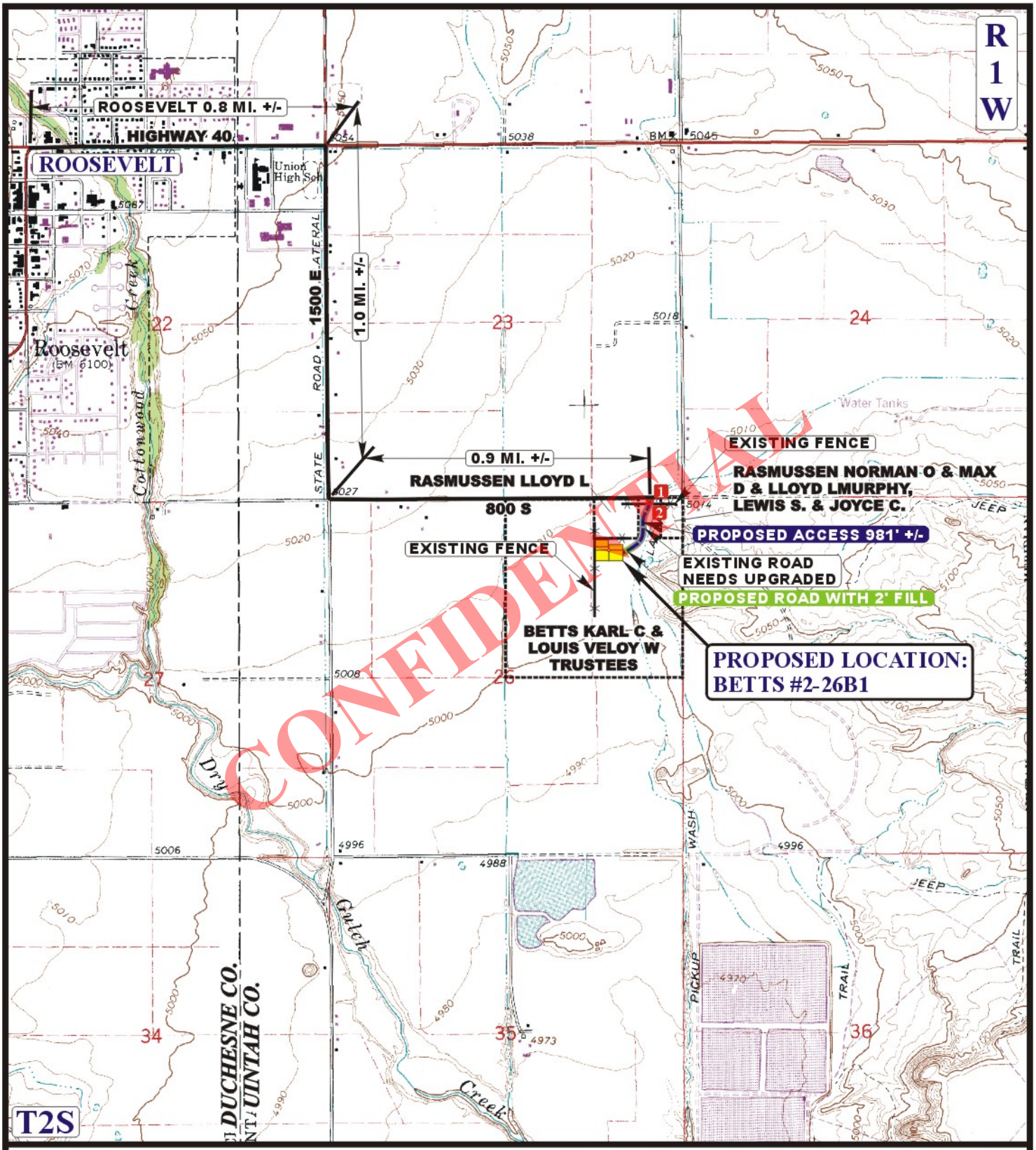
DEVON ENERGY PRODUCTION COMPANY, LP

BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	06 MONTH	14 DAY	11 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.A.G.	REV: 02-21-12 A.W.		

API Well Number: 43047524350000



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED ROAD WITH 2' FILL
- EXISTING FENCE

1 18" CMP REQUIRED
2 INSTALL CATTLE GUARD

N

DEVON ENERGY PRODUCTION COMPANY, LP

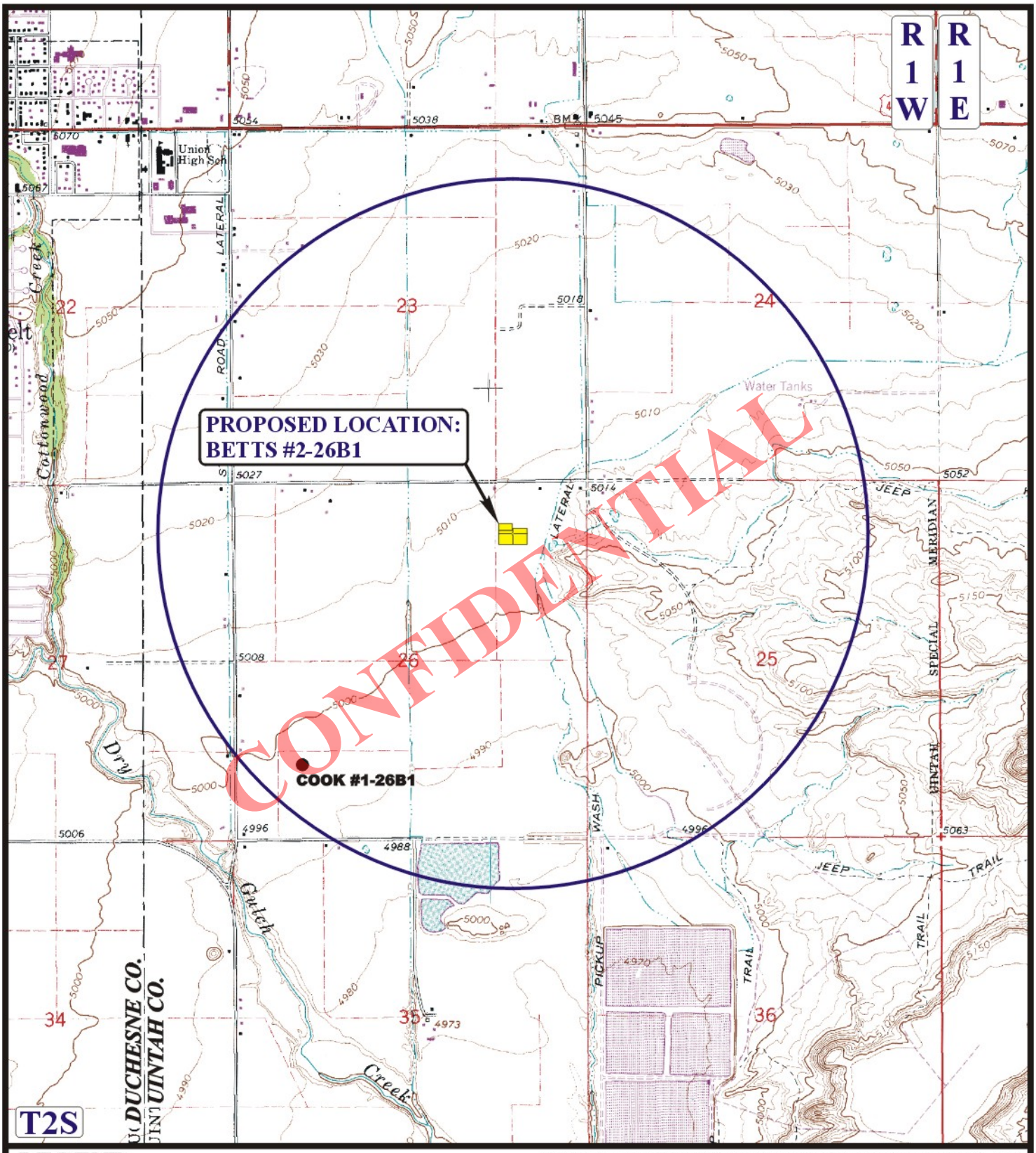
BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 06 MONTH | 14 DAY | 11 YEAR | B TOPO

SCALE: 1" = 2000' | DRAWN BY: C.A.G. | REV: 02-21-12 A.W.

API Well Number: 43047524350000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

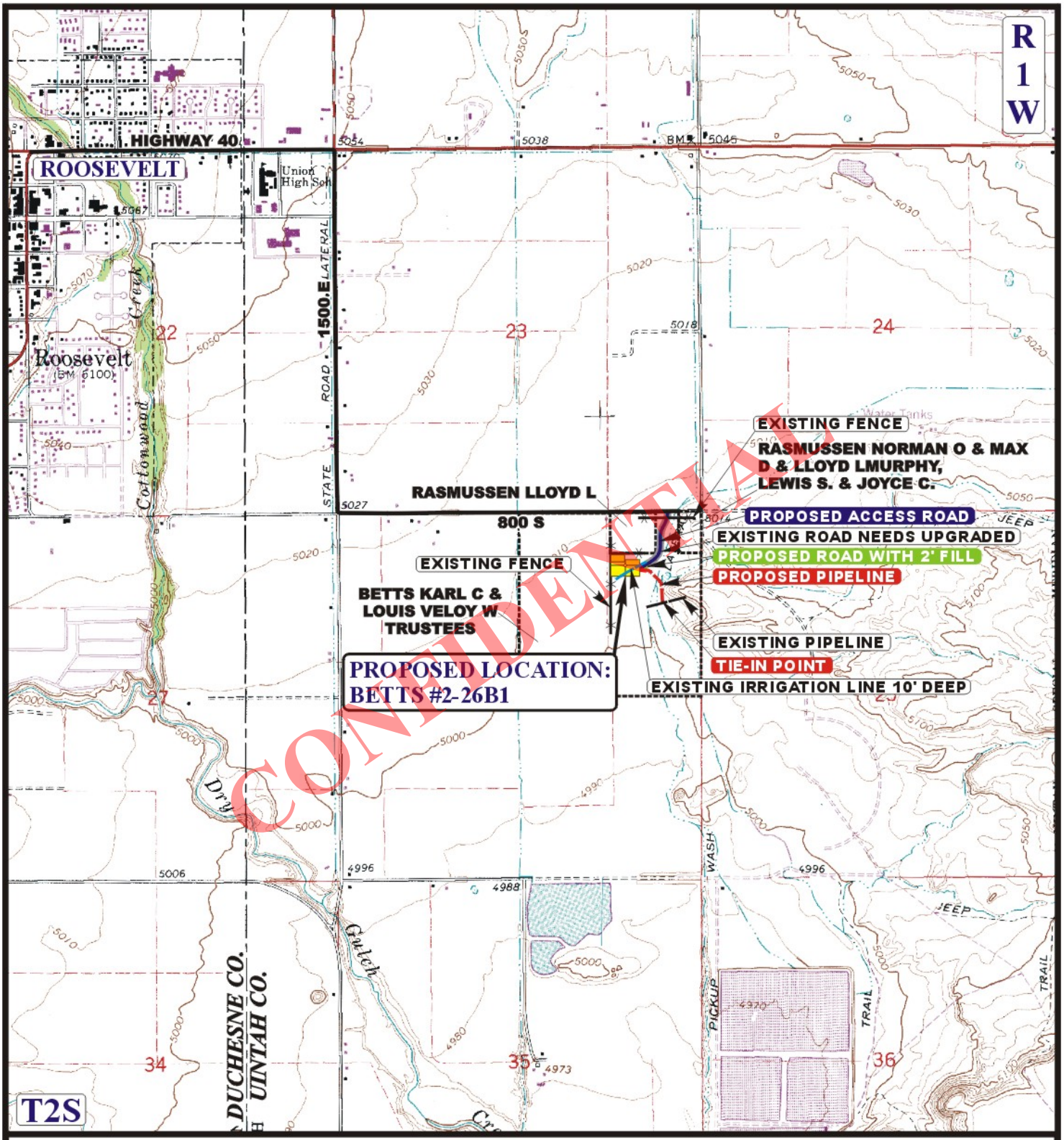
DEVON ENERGY PRODUCTION COMPANY, LP

BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	06 MONTH	14 DAY	11 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.A.G.	REV: 02-21-12 A.W.		

API Well Number: 43047524350000



APPROXIMATE TOTAL PIPELINE DISTANCE = 688' +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED ROAD WITH 2' FILL
- EXISTING FENCE
- EXISTING IRRIGATION LINE 10' DEEP
- PROPOSED PIPELINE
- EXISTING PIPELINE

N

DEVON ENERGY PRODUCTION COMPANY, LP

BETTS #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
781' FNL 1102' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	02 MONTH	21 DAY	12 YEAR	D TOPO
SCALE: 1" = 2000'	DRAWN BY: A.W.	REVISED: 00-00-00		

AFFIDAVIT OF SURFACE DAMAGE
AND RIGHT-0F-WAY
SETTLEMENT AGREEMENT
FOR WELLSITE, ROAD AND PIPELINE
DEVON ENERGY PRODUCTION COMPANY, L.P., OPERATOR
BETTS 2-26B1
UINTAH COUNTY, UTAH

STATE OF UTAH :

COUNTY OF UINTAH :

WHEREAS, the undersigned, Janet Wooldridge, (affiant), whose mailing address is Devon Energy Production Company, L.P., 20 North Broadway, Oklahoma City, Oklahoma 73102, does hereby state the following facts:

That Devon Energy Production Company, L.P. entered into a Surface Damage and Right-of-Way Settlement agreement for the drilling of a well on surface lands owned by Karl C. Betts and Lois Veloy W. Betts Trustees of the Betts Family Trust, Rural Route 2, Box 2344, Roosevelt, Utah 84066.

Lands covered by this Agreement include the NE/4 of Section 26, Township 2 South, Range 1 West, Uintah County, Utah.

NOW THEREFORE, the undersigned affiant, Janet Wooldridge, of lawful age, state the above facts are true and correct to the best of her knowledge. Signed this 6th day of March, 2012.

Janet Wooldridge

Janet Wooldridge
Land Advisor
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, Oklahoma 73102

STATE OF OKLAHOMA :

COUNTY OF OKLAHOMA :

On the 6th day of March, 2012, personally appeared before me Janet Wooldridge, who being by me duly sworn, did state that she is a Land Advisor for Devon Energy Production Company, L.P. and that said instrument was signed on behalf of said Corporation.

Notary Public

My Commission Expires:

1/26/2015

SURFACE USE PLAN
Devon Energy Production Company, L.P.
Betts #2-26B1
Section 26, T2S, R1W, U.S.B.&M
Uintah County, Utah

1. **Existing roads:**
   A. The proposed well site is staked and the surveyor's plat is attached.
   B. Driving directions to location from Roosevelt, Utah: Proceed in an easterly direction from Roosevelt, Utah along U.S. Highway 40 approximately 0.8 miles to the junction of this road 1500 E. to the South; Turn right and proceed in a southerly direction approximately 1.0 miles to the junction of this road and 800 S. to the East; turn left and proceed in an easterly direction approximately 0.9 miles to the beginning of the proposed access to the south; follow road flags in a southerly, then southwesterly direction approximately 981' to the proposed location.
   C. Access road and existing roads (Surface Topo map) – refer to map.

2. **Planned access roads and Construction:**
   A. An access road approximately 981' long will be built going in a southwesterly direction on to the location from the existing east/west 800 S road. Gravel and road base will be purchased from a commercial source.

3. **Location of existing wells:**
   A. Location of all wells within one mile – shown as keyed on the map

API Number	Operator	Well Name	Well Type	Well Status
43-047-31981	Devon Energy Prod Co. LP	Cook 1-26B1	Oil well	active

4. **Location of Existing and/or Proposed Facilities:**
   A. All production equipment will be set on the existing drilling pad.
   B. Water disposal line is planned to follow the access road. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.
   C. Disturbed areas no longer needed for operations will be graded back to near original state as possible and seeded.

5. **Location and type of water supply:**
   A. Ballard City Municipal Water.
   B. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
   C. No new water well is proposed with this application.

6. **Source of construction materials:**
   A. No external construction materials required. All roads and well site construction will utilize dirt in place.

7. **Methods of handling waste material:**
   A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12-mil nylon reinforced plastic liner.
   B. The liquids in the pit will be hauled off to a state-approved disposal facility.
   C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner
   D Sewage facilities, storage and disposal will be furnished by a commercial contractor.
   E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.
   F. Gas will be flared in the flare pit.

8. **Ancillary facilities:**
   A. None.

RECEIVED: March 08, 2012

SURFACE USE PLAN
Devon Energy Production Company, L.P.
Betts #2-26B1
Section 26, T2S, R1W, U.S.B.&M
Uintah County, Utah

9. Well site layout:

A. See attached cut and fill sheet for details.
B. The flair pit will be in the west side of the location, at least 100' from the well head.

10. Plans for restoration of surface:

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.
B. The flare pit will be backfilled immediately after drilling operations are complete.
C. The liquid in the reserve pit will hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. Surface Ownership:

A. The surface is owned by Karl C Betts & Louis W. Veloy Trustees.
B. Devon Energy Production Company, L.P. will be negotiating surface damage settlements with all parties for the access road and location.

12. Other information:

A. Location is situated on grassland area.

13. Operators representative:

Field representative to contacts regarding compliance with the Application to Drill and the Surface Use Plan are as follows:

Devon Energy Production Company, L.P.
Tom Jantz
Operations Engineering Advisor
20 North Broadway
Oklahoma City, OK 73102
Office: 405-552-7825
Cell: 405-323-4619
E-mail: tom.jantz@dvn.com

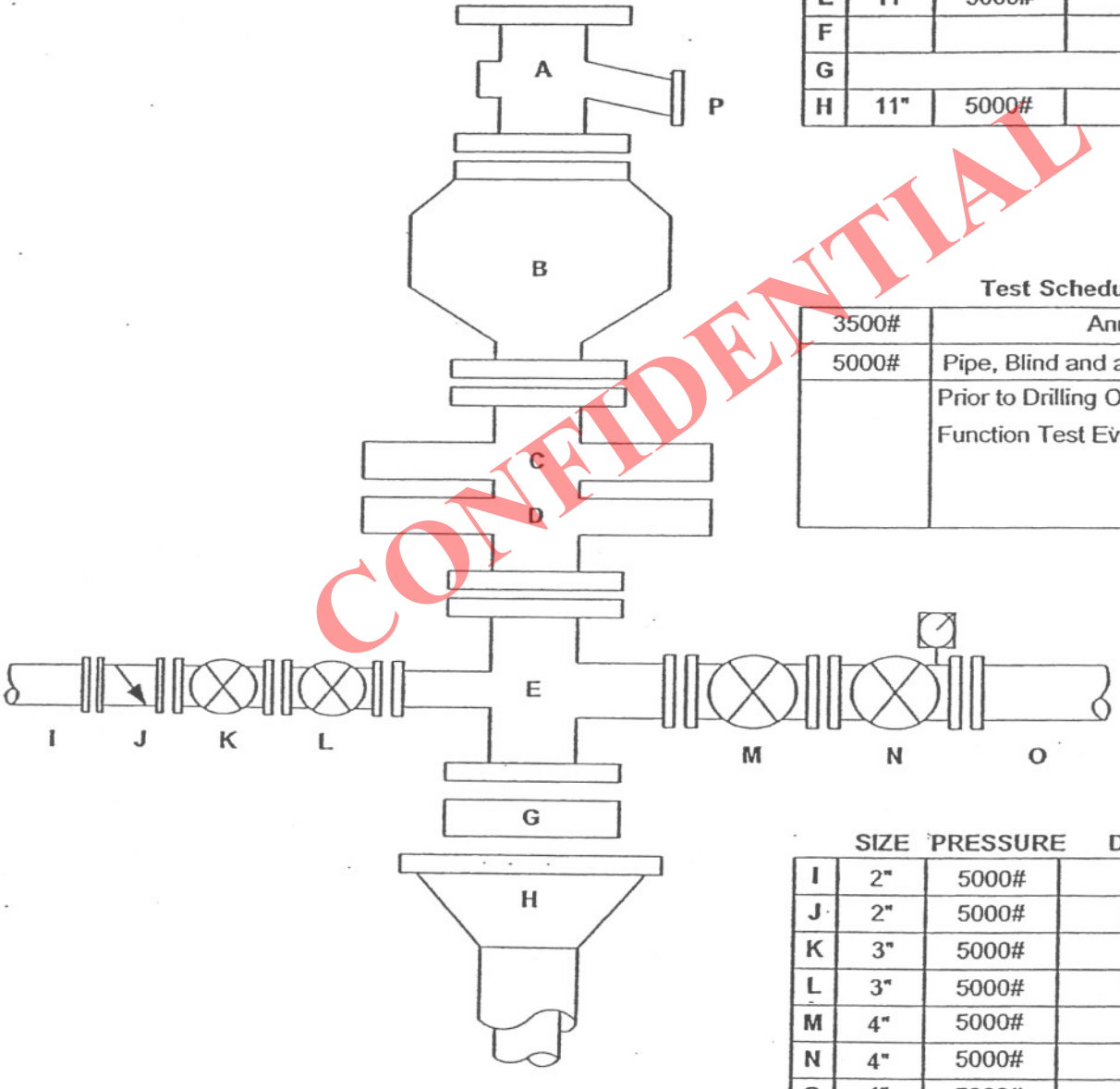
Devon Energy Production Company, L.P.
George Gurr
Production Foreman-Neola Production Area
P. O. Box 290
Neola, UT
Office 435-353-5784
Cell: 435-610-0802
E-mail: george.gurr@dvn.com

RECEIVED: March 08, 2012

API Well Number: 43047524350000

BLOWOUT PREVENTOR SCHEMATIC

	SIZE	PRESSURE	DESCRIPTION
A	11"		Bell Nipple
B	11"	5000#	Annular
C	11"	5000#	Pipe Rams
D	11"	5000#	Blind Rams
E	11"	5000#	Drilling Spool
F			
G			
H	11"	5000#	Bradenhead



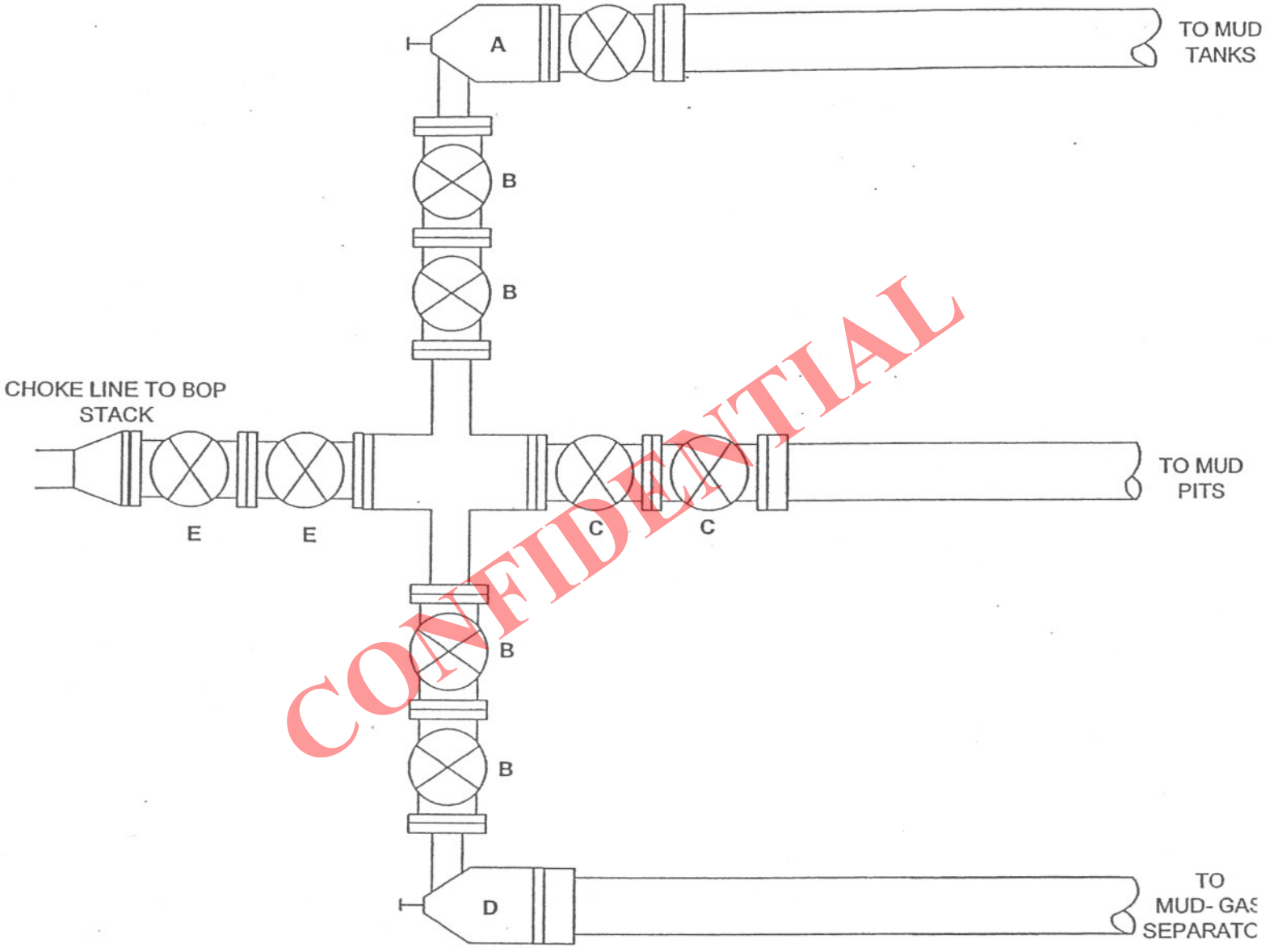
Test Schedule

3500#	Annular
5000#	Pipe, Blind and all Manifold Valves
	Prior to Drilling Out
	Function Test Every Trip

	SIZE	PRESSURE	DESCRIPTION
I	2"	5000#	Kill Line
J	2"	5000#	Check Valve
K	3"	5000#	Gate Valve
L	3"	5000#	Gate Valve
M	4"	5000#	Gate Valve
N	4"	5000#	HCR Valve
O	4"	5000#	Choke Line
P	4"	5000#	Flow Line

API Well Number: 43047524350000

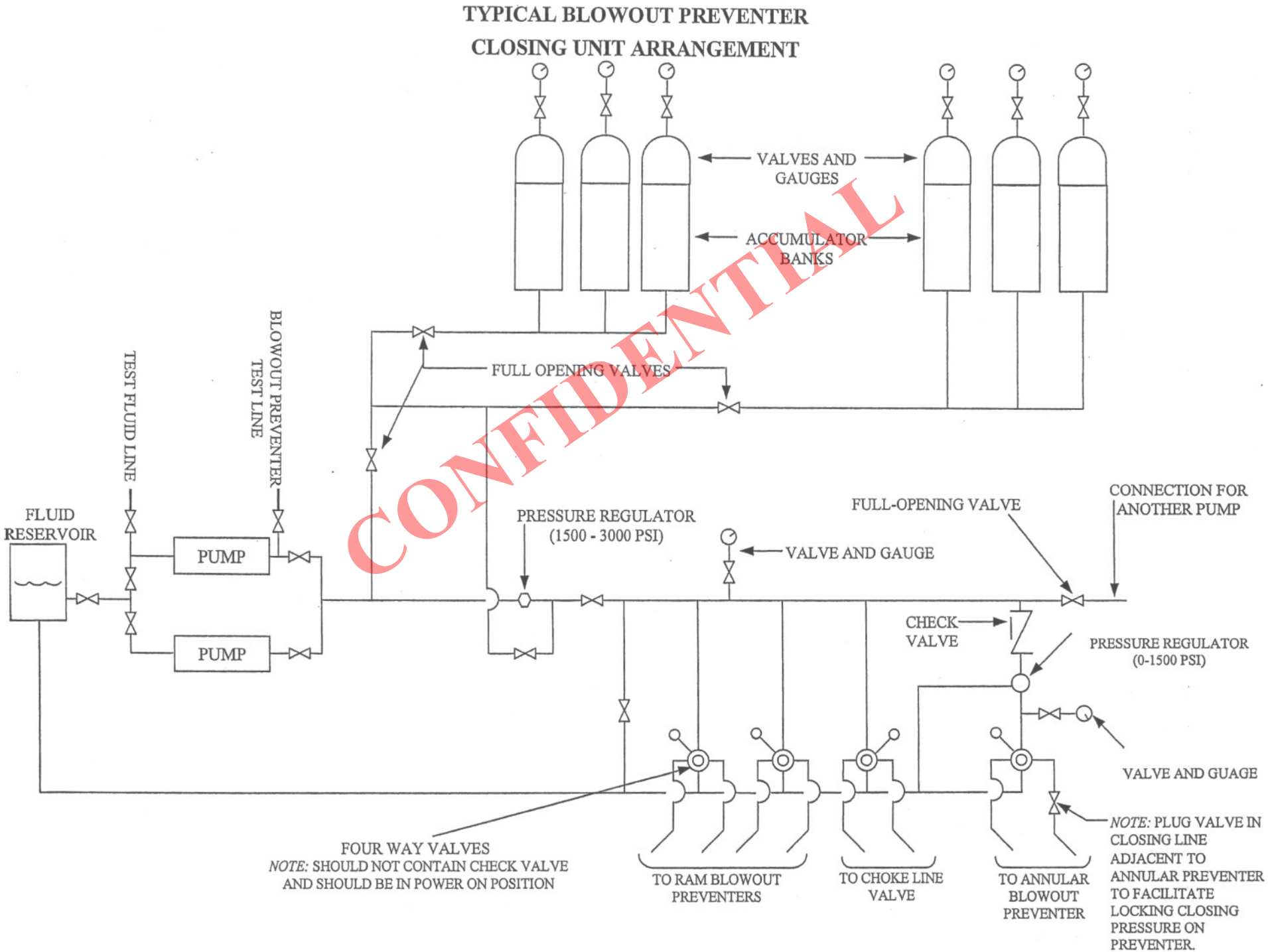
CHOKE MANIFOLD AND ACCUMULATOR



	SIZE	PRESSURE	DESCRIPTION
A	2"	5000#	Manual Choke
B	2"	5000#	Gate Valve
C	3"	5000#	Gate Valve
D	2"	5000#	Hydraulic Adjustable Choke
E	3"	5000#	Gate Valve

ACCUMULATOR	
TYPE	BRNL Model T50
AIR	110-120 psi
POWER	220, 3-Phase
CAPACITY	200 Gallon - Bottles
WORKING PRESSURE	3000 psi

API Well Number: 43047524350000



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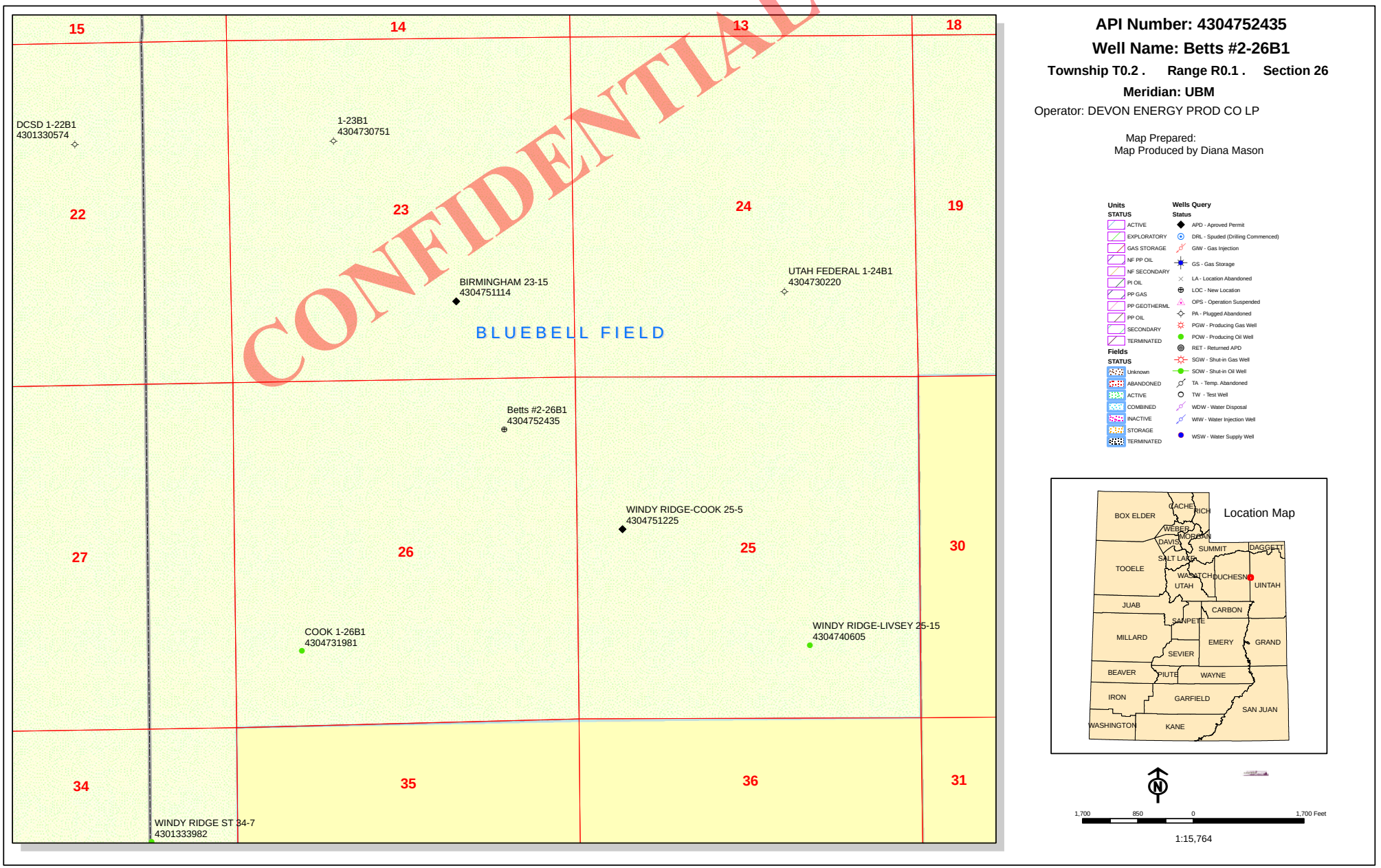


RECEIVED: March 13, 2012

API Well Number: 43047524350000

BOPE REVIEW DEVON ENERGY PROD CO LP Betts #2-26B1 43047524350000

Well Name	DEVON ENERGY PROD CO LP Betts #2-26B1 43047524350000			
String	COND	SURF	I1	L1
Casing Size(")	13.375	9.625	7.000	5.000
Setting Depth (TVD)	500	2300	9100	12200
Previous Shoe Setting Depth (TVD)	0	500	2300	9100
Max Mud Weight (ppg)	8.9	8.9	10.0	14.5
BOPE Proposed (psi)	0	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	11220
Operators Max Anticipated Pressure (psi)	7000			11.0

Calculations	COND String	13.375	"	
Max BHP (psi)	.052*Setting Depth*MW=	231		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	171	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	121	NO	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	121	NO	OK
Required Casing/BOPE Test Pressure=		500	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi	*Assumes 1psi/ft frac gradient

Calculations	SURF String	9.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	1064		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	788	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	558	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	668	NO	OK
Required Casing/BOPE Test Pressure=		2300	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		500	psi	*Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	4732		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3640	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2730	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3236	NO	OK
Required Casing/BOPE Test Pressure=		7854	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		2300	psi	*Assumes 1psi/ft frac gradient

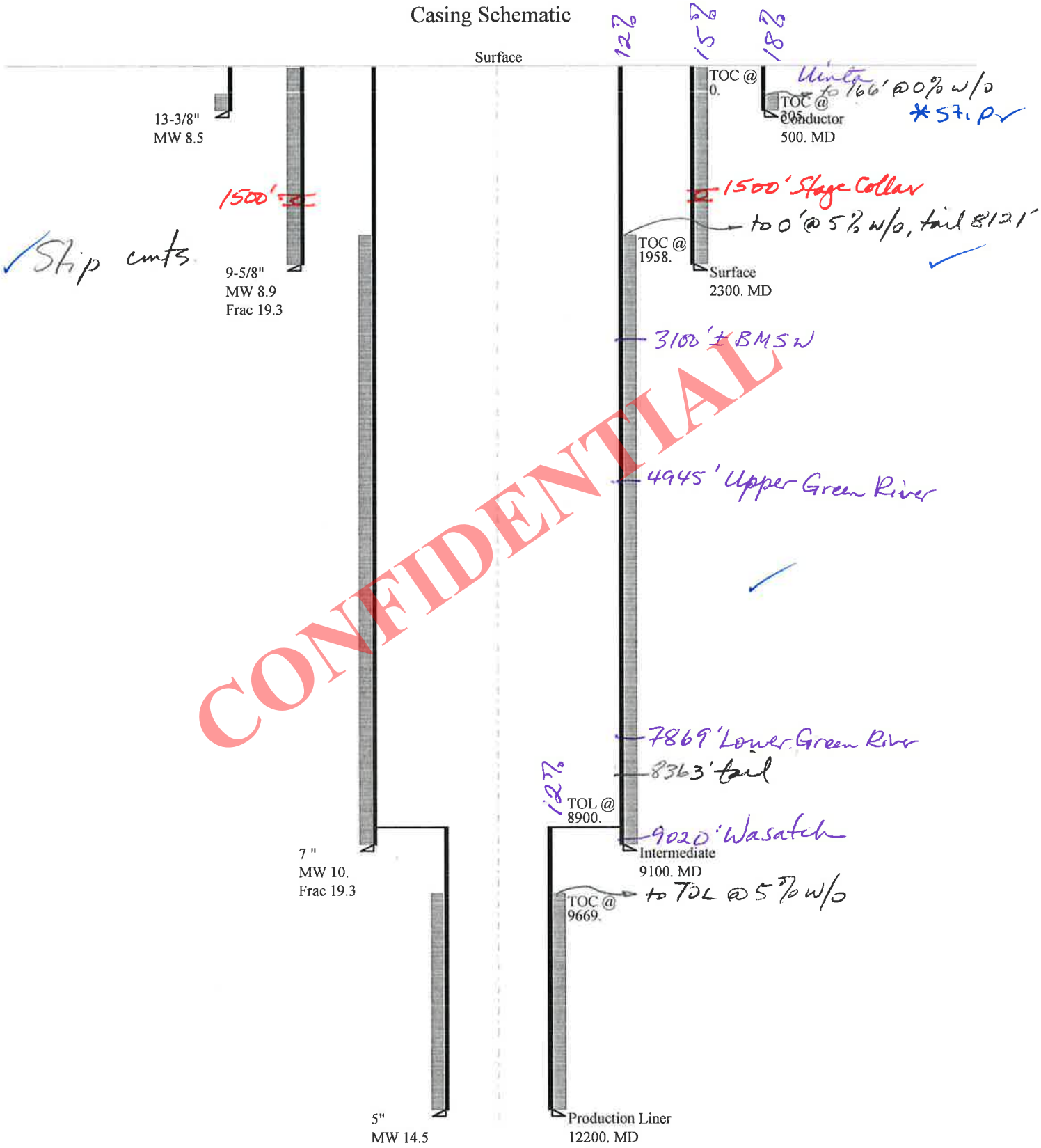
Calculations	L1 String	5.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	9199		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	7735	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	6515	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8517	YES	
Required Casing/BOPE Test Pressure=		7854	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		9100	psi	*Assumes 1psi/ft frac gradient

RECEIVED: June 07, 2012

API Well Number: 43047524350000

43047524350000 Betts 2-26B1

Casing Schematic



API Well Number: 43047524350000

Well name:	43047524350000 Betts 2-26B1
Operator:	DEVON ENERGY PROD CO LP
String type:	Conductor
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 161 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 221 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 437 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 305 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	500	13.375	54.50	J-55	ST&C	500	500	12.49	6204

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	221	1130	5.118	221	2730	12.37	27.3	514	18.86 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: May 31,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047524350000

Well name:	**43047524350000 Betts 2-26B1**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Surface
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.900 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,996 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 106 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 9,100 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,727 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2300	9.625	40.00	N-80	LT&C	2300	2300	8.75	29267

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1063	3090	2.906	2300	5750	2.50	92	737	8.01 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: May 31,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.9 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047524350000

Well name:	**43047524350000 Betts 2-26B1**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Intermediate
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,506 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 8,508 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,723 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 201 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,958 ft

Non-directional string.

Re subsequent strings:
Next setting depth: 12,200 ft
Next mud weight: 14.500 ppg
Next setting BHP: 9,190 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,100 ft
Injection pressure: 9,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9100	7	29.00	HCP-110	LT&C	9100	9100	6.059	102763

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4727	9200	1.946	8508	11220	1.32	263.9	797	3.02 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: May 31,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9100 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047524350000

Well name:	**43047524350000 Betts 2-26B1**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Production Liner
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 14.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,506 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 9,190 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 11,472 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 245 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 9,669 ft

Liner top: 8,900 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3300	5	18.00	P-110	LT&C	12200	12200	4.151	23849

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	9190	13470	1.466	9190	13940	1.52	59.4	495	8.33 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: May 31,2012
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 12200 ft, a mud weight of 14.5 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator DEVON ENERGY PROD CO LP
Well Name Betts #2-26B1
API Number 43047524350000 **APD No** 5444 **Field/Unit** BLUEBELL
Location: 1/4,1/4 NENE **Sec** 26 **Tw** 2.0S **Rng** 1.0W 781 FNL 1102 FEL
GPS Coord (UTM) 588585 4459982 **Surface Owner** Karl C. Betts and Lois Veloy W. Betts

Participants

Richard Powell (DOGM), George Gurr (Devon energy), Dale and Karl Betts (surface owners)

Regional/Local Setting & Topography

This proposed location sits just over 1 mile south of hwy 40 at a point approximately 1 mile east of Roosevelt, Utah. The area of the proposed location is very flat and almost clear of vegetation except for patches of Russian Thistle. There is a wash to the east of the location and irrigated cropland to the south.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.19	**Width** 240 **Length** 407	Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Russian Thistle

Deer trails across location

Soil Type and Characteristics

Sandy clay alkali soil

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

RECEIVED: June 11, 2012

API Well Number: 43047524350000

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	200 to 300	10
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>5000 and	10
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	50 1 Sensitivity Level

Characteristics / Requirements

The reserve pit is 200ft x 100ft x 10ft deep and placed in cut. The soil is moderately permeable and will require a 12 mil liner and felt subliner if there is any rock below surface.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** Y

Other Observations / Comments

Richard Powell
Evaluator

3/14/2012
Date / Time

RECEIVED: June 11, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5444	43047524350000	LOCKED	OW	P	No
Operator	DEVON ENERGY PROD CO LP		**Surface Owner-APD**	Karl C. Betts and Lois Veloy W. Betts	
Well Name	Betts #2-26B1		**Unit**		
Field	BLUEBELL		**Type of Work**	DRILL	
Location	NENE 26 2S 1W U 781 FNL 1102 FEL GPS Coord (UTM) 588592E 4459986N				

Geologic Statement of Basis

Devon proposes to set 500 feet of conductor and 2,300 feet of surface casing which will be cemented to surface. The conductor and surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 3,100 feet. A search of Division of Water Rights records indicates that there are approximately 30 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately 1/4 mile from the proposed site and produces water from a depth of 150 feet. Most of these wells produce water from the Uinta Formation and are in the range of 44 to 605 feet deep. The proposed casing and cementing program should adequately protect the highly used Uinta aquifer. The cement for the intermediate string of casing should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill — **APD Evaluator**

4/2/2012 — **Date / Time**

Surface Statement of Basis

The proposed Betts #2-26B1 is on fee surface with fee minerals. Land owner representative Dale Betts was present for this onsite predrill inspection. Mr. Betts participated in the placement selection of this well and was happy with its siting. Of concern to Mr. Betts was fencing of the well site to restrict livestock access. The fencing was discussed as far as gates, cattle guard and exact location. It was agreed that the fence would follow along the east side of the access road and gates are to be placed to allow access to other fields to the south and east. Mr. Gurr agreed to the fencing requests made by Mr. Betts.

An irrigation pipeline, which serves the fields to the south, crosses under the proposed location and must be rerouted. Mr. Gurr of Devon Energy stated that this would be rerouted. Mr. Betts expressed concern with the slope of the pipe and Mr. Gurr agreed to assure the pipe will drain and expressed willingness to place a drain at the point where the pipe is turned around the location to facilitate drainage. This appears to be a good site for placement of this well as long as the irrigation pipeline is properly rerouted.

Richard Powell — **Onsite Evaluator**

3/14/2012 — **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition

RECEIVED: June 11, 2012

Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The existing irrigation pipeline must be rerouted around location and have adequate slope for winterization drainage.

RECEIVED: June 11, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 3/8/2012
API NO. ASSIGNED: 43047524350000
WELL NAME: Betts #2-26B1
OPERATOR: DEVON ENERGY PROD CO LP (N1275)
PHONE NUMBER: 405 228-4248
CONTACT: Patti Riechers

PROPOSED LOCATION: NENE 26 020S 010W
Permit Tech Review: ✔

SURFACE: 0781 FNL 1102 FEL
Engineering Review: ✔

BOTTOM: 0781 FNL 1102 FEL
Geology Review: ✔

COUNTY: UINTAH
LATITUDE: 40.28567
LONGITUDE: -109.95779
UTM SURF EASTINGS: 588592.00
NORTHINGS: 4459986.00
FIELD NAME: BLUEBELL
LEASE TYPE: 4 - Fee
LEASE NUMBER: FEE
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE - 71S100753026-70
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** Ballard City Municipal water
- ☐ **RDCC Review:**
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 139-84
Effective Date: 12/31/2008
Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
10 - Cement Ground Water - hmacdonald
25 - Surface Casing - hmacdonald

RECEIVED: June 11, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Betts #2-26B1
API Well Number: 43047524350000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 6/11/2012

Issued to:
DEVON ENERGY PROD CO LP , P.O. Box 290 , Neola, UT 84053

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

The 7" casing string cement shall be brought back to ±2000’ to isolate base of moderately saline ground water.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Betts #2-26B1

2. NAME OF OPERATOR:
DEVON ENERGY PROD CO LP

9. API NUMBER:
43047524350000

3. ADDRESS OF OPERATOR:
P.O. Box 290 8345 North 5125 West, Neola, UT, 84053

PHONE NUMBER:
405 228-4248 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0781 FNL 1102 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 02.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/1/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

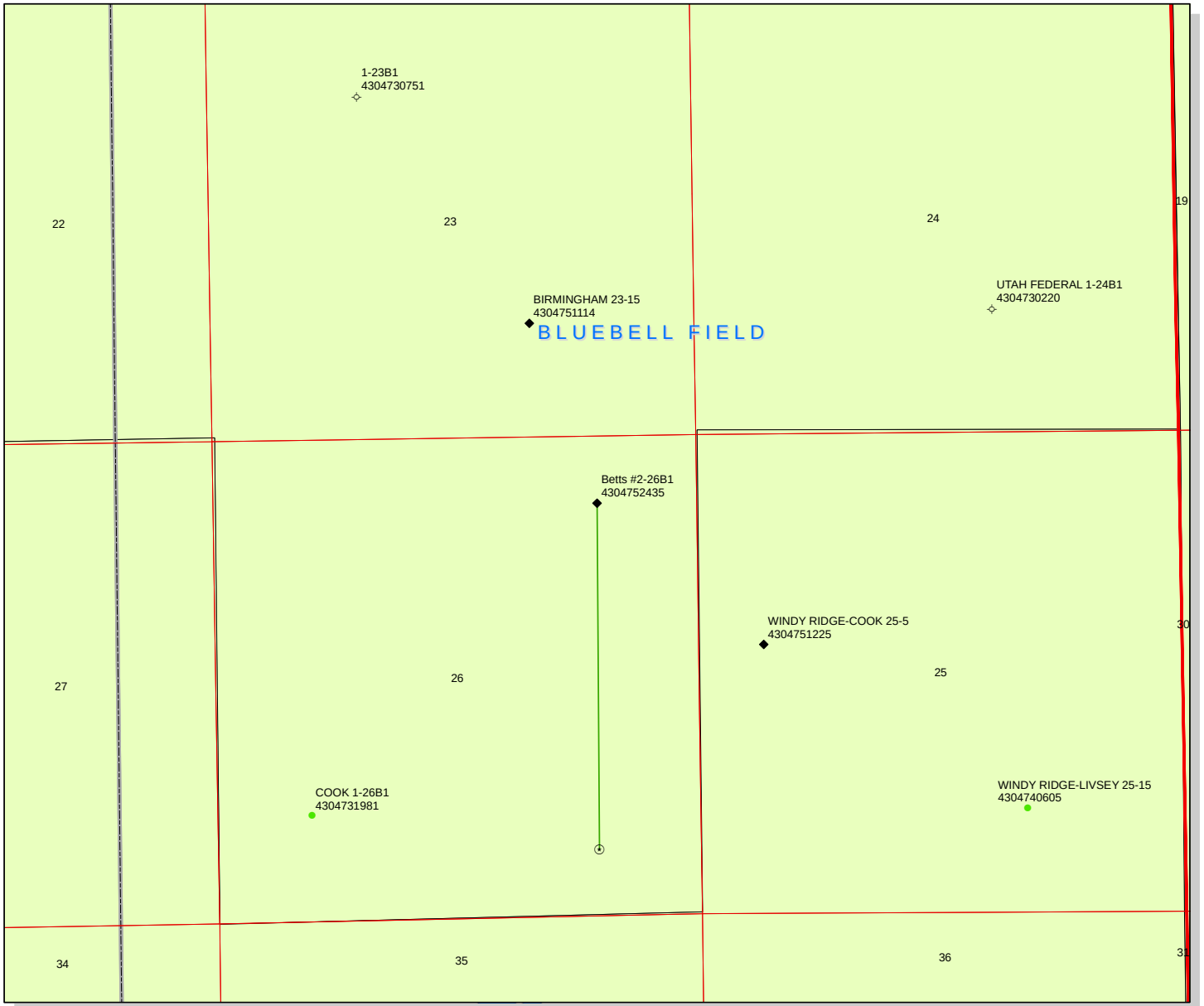
Approved by the Utah Division of Oil, Gas and Mining

Date: August 21, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenni Sudduth	4055523446	Regulatory Compliance Prof.
SIGNATURE		**DATE**
N/A		7/25/2012

RECEIVED: Jul. 25, 2012



API Number: 4304752435

Well Name: Betts #2-26B1

Township T02.0S Range R01.0W Section 26

Meridian: UBM

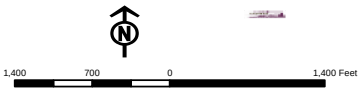
Operator: DEVON ENERGY PROD CO LP

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

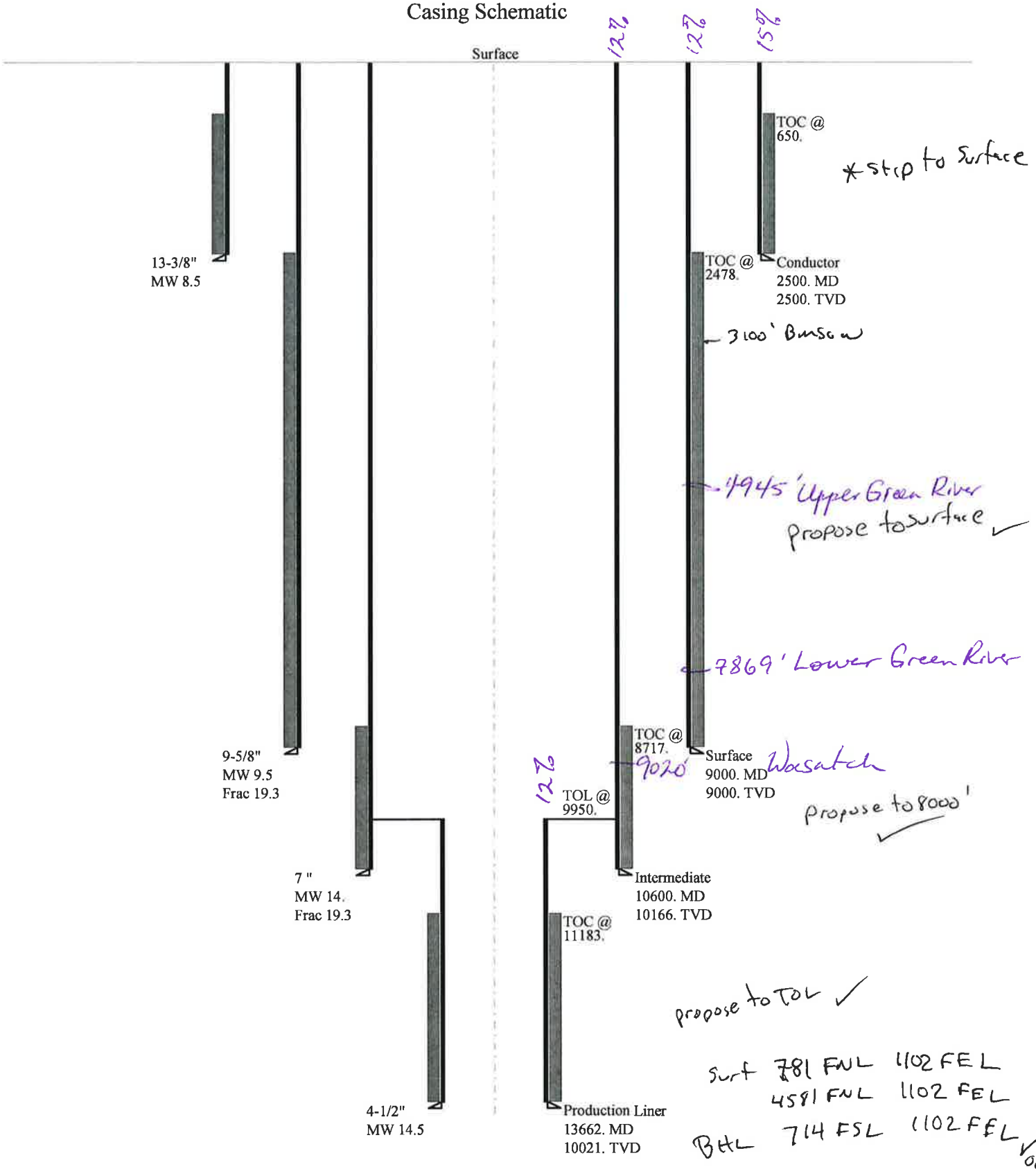


1:13,484

RECEIVED: Jul. 25, 2012

43047524350000 Betts 2-26B1revH

Casing Schematic



Well name:	**43047524350000 Betts 2-26B1revH**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Conductor
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 804 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,104 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,184 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 650 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	2500	13.375	61.00	J-55	ST&C	2500	2500	12.39	32703

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1104	1540	1.395	1104	3090	2.80	152.5	595	3.90 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 9,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047524350000 Betts 2-26B1revH**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Surface
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight:	9.500 ppg
Internal fluid density:	1.500 ppg

Burst

Max anticipated surface pressure:	5,157 psi
Internal gradient:	0.220 psi/ft
Calculated BHP	7,137 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor	1.125

Burst:

Design factor	1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.70 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on air weight.

Neutral point:	7,728 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	200 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	100 ft
Cement top:	2,478 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	10,166 ft
Next mud weight:	14.000 ppg
Next setting BHP:	7,393 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	9,000 ft
Injection pressure:	9,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	9000	9.625	40.00	HCP-110	LT&C	9000	9000	8.679	356400

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3740	4230	1.131	7137	7900	1.11	360	988	2.74 J

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 16,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 9000 ft, a mud weight of 9.5 ppg An internal gradient of .078 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047524350000 Betts 2-26B1revH**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Intermediate
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 14.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 5,345 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 7,581 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 8,012 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 216 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 8,717 ft

Directional Info - Build & Hold
Kick-off point 9450 ft
Departure at shoe: 741 ft
Maximum dogleg: 8 °/100ft
Inclination at shoe: 92 °

Re subsequent strings:
Next setting depth: 10,023 ft
Next mud weight: 14.500 ppg
Next setting BHP: 7,550 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,166 ft
Injection pressure: 10,166 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	10600	7	29.00	HCP-110	Buttress	10166	10600	6.059	128097

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7393	8882	1.201	7581	11220	1.48	294.8	929.4	3.15 B

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 9,2012
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 10166 ft, a mud weight of 14 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**43047524350000 Betts 2-26B1revH**
Operator:	**DEVON ENERGY PROD CO LP**
String type:	Production Liner
Project ID:	43-047-52435
Location:	UINTAH COUNTY

Design parameters:

Collapse
- Mud weight: 14.500 ppg
- Design is based on evacuated pipe.

Burst
- Max anticipated surface pressure: 5,344 psi
- Internal gradient: 0.220 psi/ft
- Calculated BHP 7,548 psi
- No backup mud specified.

Minimum design factors:

Collapse:
- Design factor 1.125

Burst:
- Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.60 (B)

Tension is based on air weight.
Neutral point: 10,086 ft

Environment:

H2S considered?	No
Surface temperature:	74 °F
Bottom hole temperature:	214 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	1,000 ft
Cement top:	11,183 ft
Liner top:	9,950 ft

Directional Info - Build & Hold

Kick-off point	9450 ft
Departure at shoe:	3800 ft
Maximum dogleg:	8 °/100ft
Inclination at shoe:	92.71 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3662	4.5	13.50	P-110	Buttress	10021	13662	3.795	21970

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	7548	10680	1.415	7580	12410	1.64	1	421.9	99.99 B

Prepared by: Helen Sadik-Macdonald, Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: August 9,2012
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 10021 ft, a mud weight of 14.5 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

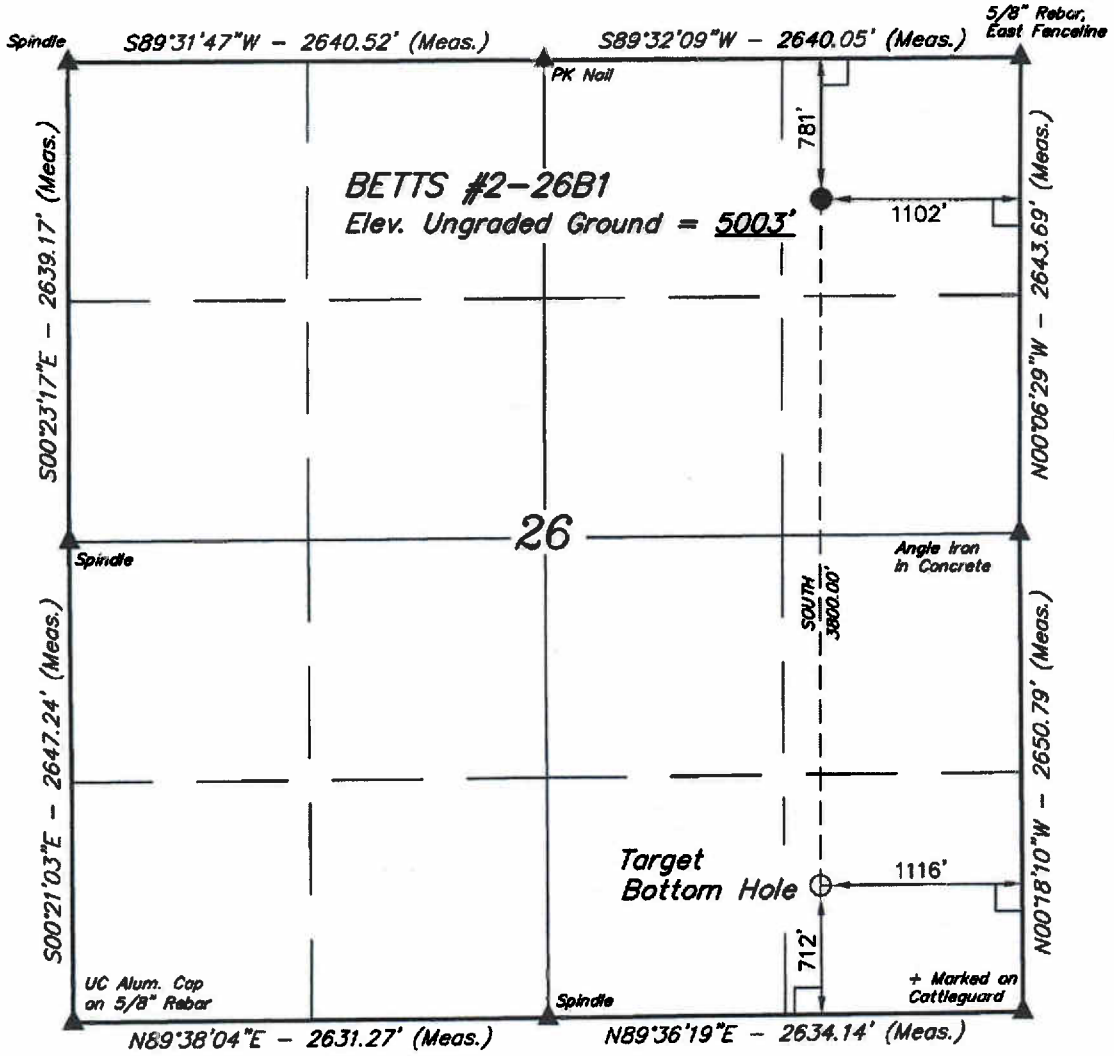
Betts 2-26B1 Sundry

Changes from original plan include:

1. Proposed bottom hole location (BHL) w/ attached directional plans and updated plat
    a. Note – changing from vertical to a horizontal well
2. Updated detail on BOPE w/ schematic of stack and manifold
3. Updated casing program
4. Updated cement program
5. Updated abnormal pressure conditions

RECEIVED: Jul. 25, 2012

T2S, R1W, U.S.B.&M.



DEVON ENERGY PRODUCTION COMPANY, LP

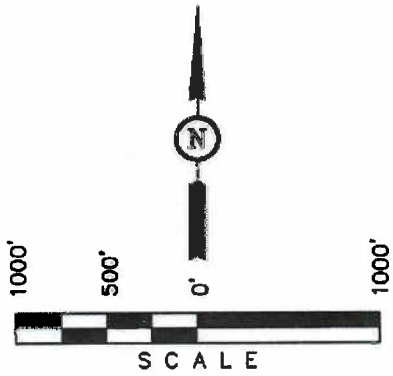
Well location, BETTS #2-26B1, located as shown in the NE 1/4 NE 1/4 of Section 26, T2S, R1W, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHEAST CORNER OF SECTION 20, T3S, R2W, U.S.B.&M. TAKEN FROM THE MYTON, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5148 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR ROBERT L. KAY STATE OF UTAH

7-17-12

REVISED: 07-17-12 K.O.
REVISED: 02-20-12 S.L.

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°16'30.76" (40.275211)	LATITUDE = 40°17'08.30" (40.285639)
LONGITUDE = 109°57'28.31" (109.957864)	LONGITUDE = 109°57'28.22" (109.957839)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°16'30.91" (40.275253)	LATITUDE = 40°17'08.45" (40.285681)
LONGITUDE = 109°57'25.78" (109.957161)	LONGITUDE = 109°57'25.69" (109.957136)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 06-03-11	DATE DRAWN: 06-14-11
PARTY: C.R. A.W. K.O.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: DEVON ENERGY PRODUCTION COMPANY, LP	

Sundry Number: 28055 API Well Number: 43047524350000

Devon Energy Production Co., LP

Betts 2-26B1
Sec 26 T2S R1W
Uintah County, UT
SHL: 781' FNL; 1102' FEL
BHL: 712' FSL; 1116' FEL
GL 5003'; KB 5025'
Fee Lease

DRILLING PLAN

This will be a directionally controlled well drilled horizontally to the south. It will stay within the hardlines of section 26. The surface location has not changed from original APD plan. A full survey with inclination and azimuth will be obtained while drilling. See attached the directional plan.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS

Formation	Depth TVD	Depth TMD	Hydrocarbon/Water
Upper Green River	4,945'	4,945'	
Lower Green River	7,869'	7,869'	Oil/Gas
Wasatch	9,020'	9,020'	Oil/Gas
Proposed TD	10,021'	13,662'	

The well will be drilled vertically to a kick off point of 9,450'. The curve will be landed at 10,609'MD/10,165'TVD. The lateral will be drilled to the south dipping up to a TMD of 13,662' (10,021'TVD)

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment for 5M and 10M systems shall be in accordance with state of Utah regulatory agencies.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram showing size, pressure ratings, testing procedures, and testing frequency.

- **From surface to 2,500':**
  Diverter system on structural pipe
- **From 2,500' to 9,000':**
  13 5/8" x 5K annular with rotating head; 1 set of 5K pipe rams and 1 set of 5K blind rams.
- **From 9,000' to 13,662':**
  11" x 10M BOP stack w/ rotating head, 5M annular preventer, mud cross, 10M kill lines, and 10M choke manifold. 10M BOP w/ two sets of VBR pipe rams 3 ½" x 5", one set of blind rams, and 5M annular NU to wellhead tested to 250 psi low/10M psi high. Choke manifold, kelly cock, floor safety valves tested to 10M. All BOPE is hydraulically operated.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure when a test plug is used and if a test plug is not used to 70% of the minimum internal yield pressure of the casing.

The testing frequency will be as follows:

- Prior to drilling out of surface(5M test) and intermediate(10M test) casing
- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 21 day intervals

The annular preventer will be pressure tested to 50 percent of the rated working pressure. All pressure tests shall be maintained at least ten minutes or until provisions of test are met, whichever is longer.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to open the HCR valve, close all rams plus the annular preventer, and retain 200 psi above pre-charge pressure without the use of closing unit pumps. The system will have two independent power sources to close the preventers in accordance with 5M & 10M system requirements.

Remote controls shall be readily accessible to the driller. Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

Hole Size	Size	Grade	Thread	Weight	Setting Depth(MD)
17 ½"	13 3/8	J-55	STC	61.0	2,500'
12 ¼"	9 5/8"	HCP-110	BTC	40.0	9,000'
8 3/4"	7"	HCP 110	BTC	29.0	10,600' (10,200 TVD)
6 1/8"	4 1/2"	P-110	BTC	13.5	9,950' to 13,662'

B. The proposed cementing program is as follows:

13 3/8" – single stage cemented to surface:
Single fluid: Class G, 15.8#, Yield-1.17, 1,950 sacks w/ additives to surface. A top job will be done if cement to does circulate to surface.
***9 5/8" - Single stage cemented to surface:**
Lead: Class G, 11.0#, Yield-3.99, 590 sacks w/ additives, top at surface
Tail: Class G, 14.2#, Yield-1.61, 650 sacks w/ additives, top at 6,000'
***7" - Single stage cemented to 8,000':**
Single fluid: Class G, 14.2#, Yield-1.61, 300 sacks w/ additives, top at 8,000'
***4 1/2" – Single stage cemented on top of liner hanger:**
Single Fluid: Class G, 14.2#, Yield-1.61, 250 sacks w/ additives, top at 9,950'

volumes on these jobs will be confirmed with a caliper log

Specific additives, percentages, composition to be determined once reservoir/formation conditions are further identified and confirmed during drilling operations

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every third joint thereafter up to designed total

The bottom three joints of the intermediate casing will have one centralizer per joint and then one centralizer every third joint thereafter up to designed total

The liner string will be centralized every joint

Remedial Cementing will be performed on surface if the cement does not reach surface.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Mud Weights
Surface (to 2,500')	Aerated/Water System	7.5 – 8.5
Intermediate I (to 9,000)	Water Based System	8.5 – 9.5
Intermediate II (to 10,600')	Water Based System	9.5 – 13.0
Production (to 13,662' TD)	Water Based System	13.0

* A closed loop system will be utilized for this well*

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

5. EVALUATION PROGRAM:

Logs: Array Induction-GR-SP-Cal: TD to surface casing
Density Neutron-GR-PE-Cal log: TD to surface casing Matrix Density: 2.65g/cc
Sonic Log: TD to surface casing

Samples: 30' samples surface casing to TD. Dry cut to Devon geologist

Cores: None anticipated.

DST's: None anticipated.

6. ABNORMAL CONDITIONS:

Overpressured conditions @ TD may be encountered with a maximum bottomhole pressure of approximately 6,895 psi.

Maximum anticipated surface pressure for intermediate hole (TD at 9,000 w/ 10.5 ppg EMW) is estimated to be approximately 3,000 psi.

Maximum anticipated surface pressure for production hole (landing curve for 8 3/4" hole as well as TVD of 6 1/8" hole – 10,200' w/ 13 ppg EMW) is estimated to be approximately 5,186 psi.

Estimated surface pressure's calculated evacuating hole to .22 psi/ft equivalent

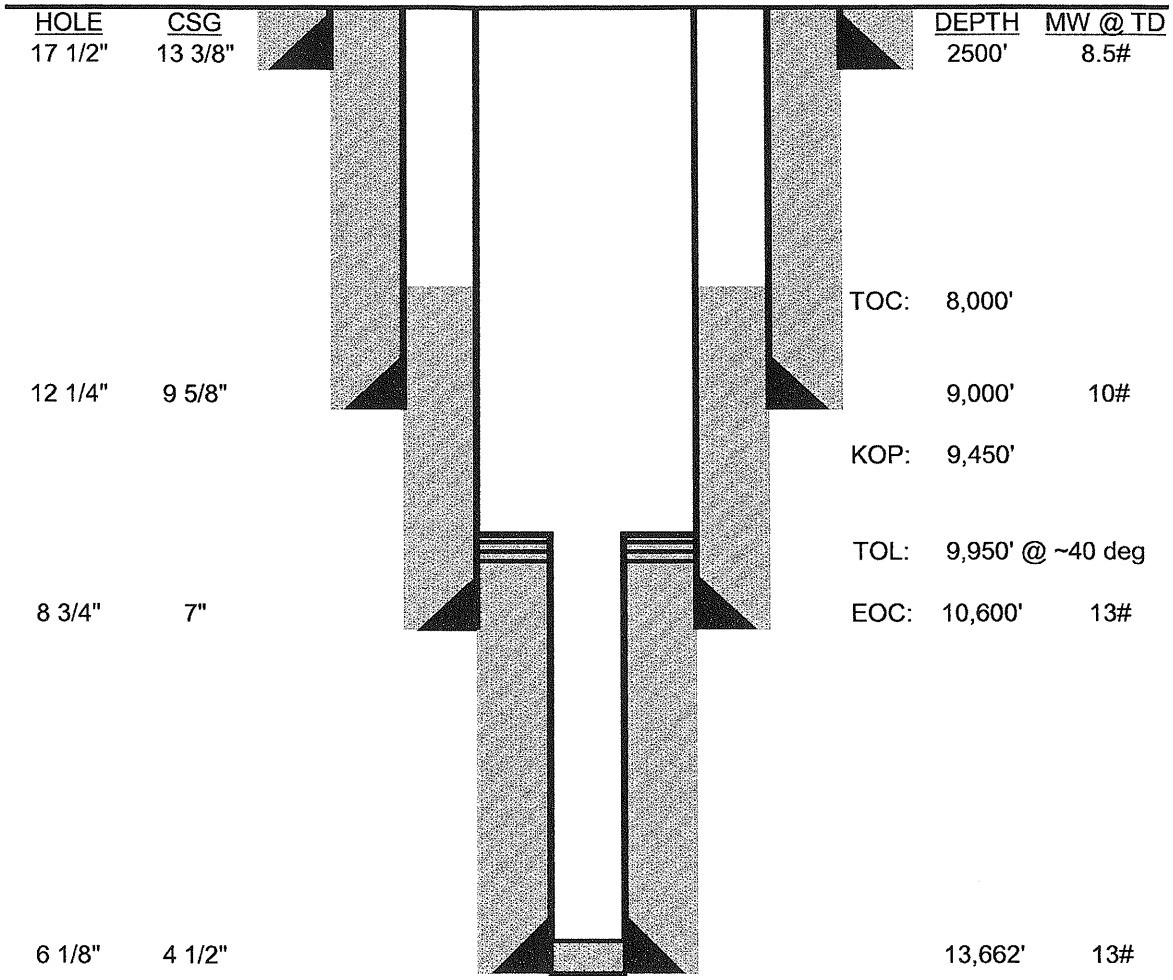
7. OTHER INFORMATION:

If the well is completed as a dry hole or as a producer, well completion or recompletion report and log(s) will be submitted within 30 days after completion of the well or after completion of operations being performed. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted to designated authority/agency.

8. Additional Request

Operator requests Confidential Status for this well.

Betts 2-26B1 - Horizontal

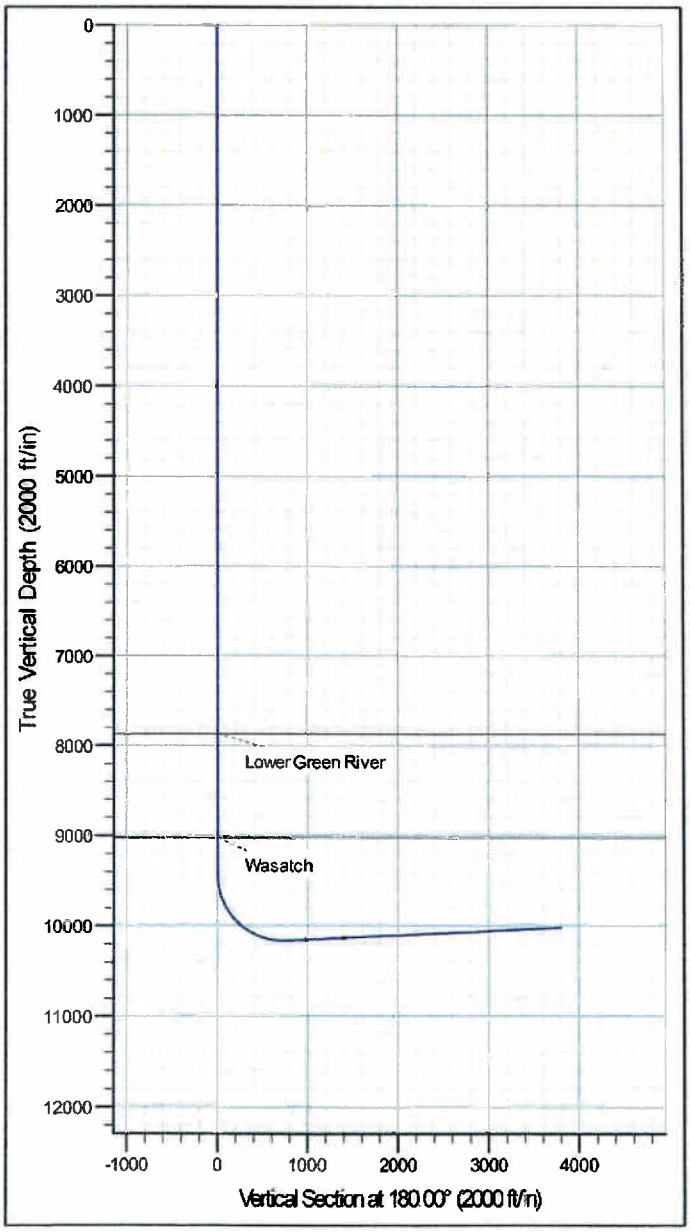


DEVON ENERGY
BETTS 2-26B1
UINTAH COUNTY, UTAH
SHL: 781' FNL; 1102' FEL OF SEC 26 - T2S - R1W
BHL: 712' FSL; 1116' FEL OF SEC 26 - T2S - R1W

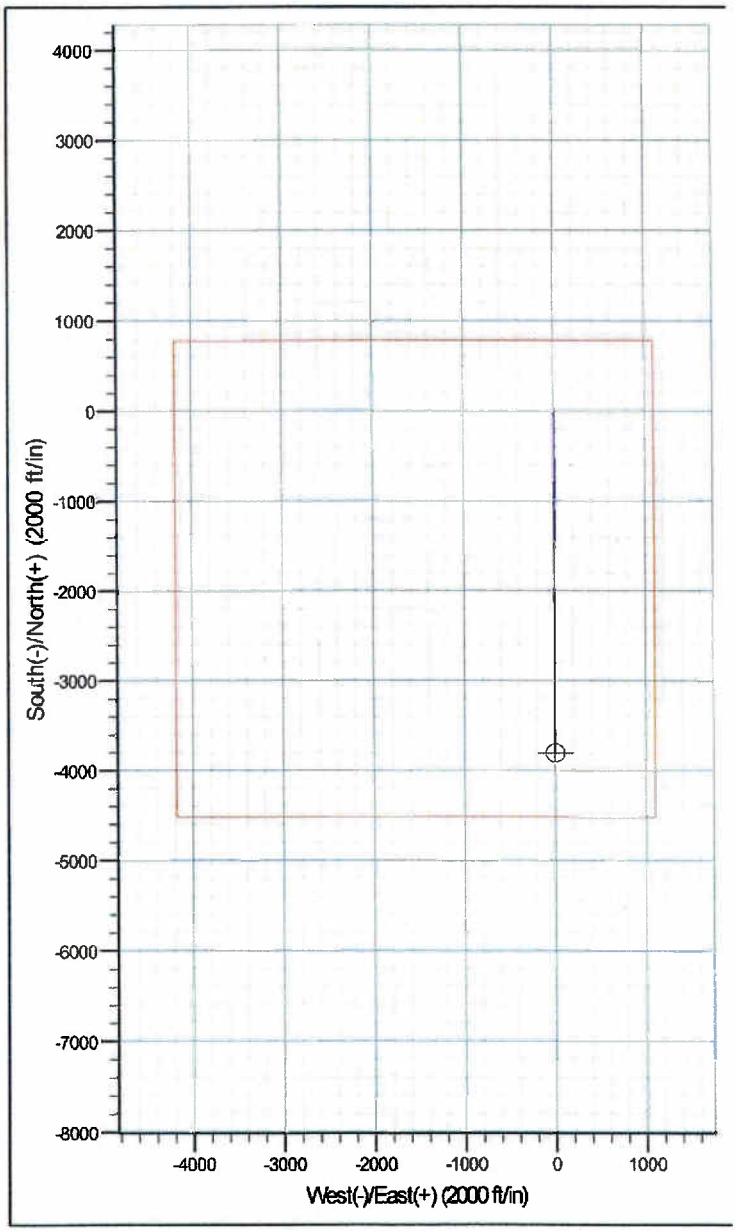
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	9450.0	0.00	0.00	9450.0	0.0	0.0	0.00	0.00	0.0	
3	10608.9	92.71	180.00	10165.4	-750.1	0.0	8.00	180.00	750.1	
4	13662.3	92.71	180.00	10021.0	-3800.0	0.0	0.00	0.00	3800.0	Betts BHL

Section View



Plan View



Devon Energy, Inc.

Survey Report - Geographic

Company:	WESTERN DIVISION	**Local Co-ordinate Reference:**	Well Betts 2-26B1
Project:	Uinta	**TVD Reference:**	WELL @ 5024.0ft (Original Well Elev)
Site:	Duchesne County	**MD Reference:**	WELL @ 5024.0ft (Original Well Elev)
Well:	Betts 2-26B1	**North Reference:**	Grid
Wellbore:	Horizontal	**Survey Calculation Method:**	Minimum Curvature
Design:	7" Long String	**Database:**	PAEDM

Project Uinta

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Duchesne County

Site Position:		**Northing:**	2,222,101.27 m	**Latitude:**	40° 19' 24.740 N
From:	Lat/Long	**Easting:**	632,096.91m	**Longitude:**	109° 56' 43.969 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	in	**Grid Convergence:**	1.00 °

Well Betts 2-26B1

Well Position	**+N/-S**	0.0 ft	**Northing:**	2,217,875.66 m	**Latitude:**	40° 17' 8.300 N
	+E/-W	0.0 ft	**Easting:**	631,125.00 m	**Longitude:**	109° 57' 28.220 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	5,002.0 ft

Wellbore Horizontal

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	6/8/2012	11.16	66.00	52,364

Design 7" Long String

Audit Notes:

Version:	**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	180.00

Survey Tool Program **Date** 7/20/2012

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	13,662.3	7" Long String (Horizontal)	MWD	MWD - Standard

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (m)	Map Easting (m)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	2,217,875.66	631,125.00	40° 17' 8.300 N	109° 57' 28.220 W
7,869.0	0.00	0.00	7,869.0	0.0	0.0	2,217,875.66	631,125.00	40° 17' 8.300 N	109° 57' 28.220 W
Lower Green River									
9,020.0	0.00	0.00	9,020.0	0.0	0.0	2,217,875.66	631,125.00	40° 17' 8.300 N	109° 57' 28.220 W
Wasatch									
9,450.0	0.00	0.00	9,450.0	0.0	0.0	2,217,875.66	631,125.00	40° 17' 8.300 N	109° 57' 28.220 W
10,608.9	92.71	180.00	10,165.4	-750.1	0.0	2,217,647.04	631,125.00	40° 17' 0.889 N	109° 57' 28.387 W
13,662.3	92.71	180.00	10,021.0	-3,800.0	0.0	2,216,717.42	631,125.00	40° 16' 30.752 N	109° 57' 29.066 W

Devon Energy, Inc.

Survey Report - Geographic

Company:	WESTERN DIVISION	**Local Co-ordinate Reference:**	Well Betts 2-26B1
Project:	Uinta	**TVD Reference:**	WELL @ 5024.0ft (Original Well Elev)
Site:	Duchesne County	**MD Reference:**	WELL @ 5024.0ft (Original Well Elev)
Well:	Betts 2-26B1	**North Reference:**	Grid
Wellbore:	Horizontal	**Survey Calculation Method:**	Minimum Curvature
Design:	7" Long String	**Database:**	PAEDM

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (m)	Easting (m)	Latitude	Longitude
Betts BHL - plan hits target center - Circle (radius 100.0)	0.00	0.00	10,021.0	-3,800.0	0.0	2,216,717.42	631,125.00	40° 16' 30.752 N	109° 57' 29.066 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,500.0	2,500.0	13 3/8" Surface Casing	13.375	17.500
9,000.0	9,000.0	9 5/8" Intermediate Casing	9.625	12.250
10,600.0	10,165.8	7" Production Casing	7.000	8.750
13,660.0	10,021.1	4 1/2" Production Liner	4.500	6.125

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
7,869.0	7,869.0	Lower Green River		0.00	
9,020.0	9,020.0	Wasatch		0.00	

Checked By: _____ Approved By: _____ Date: _____

Devon Energy Production Company, LP

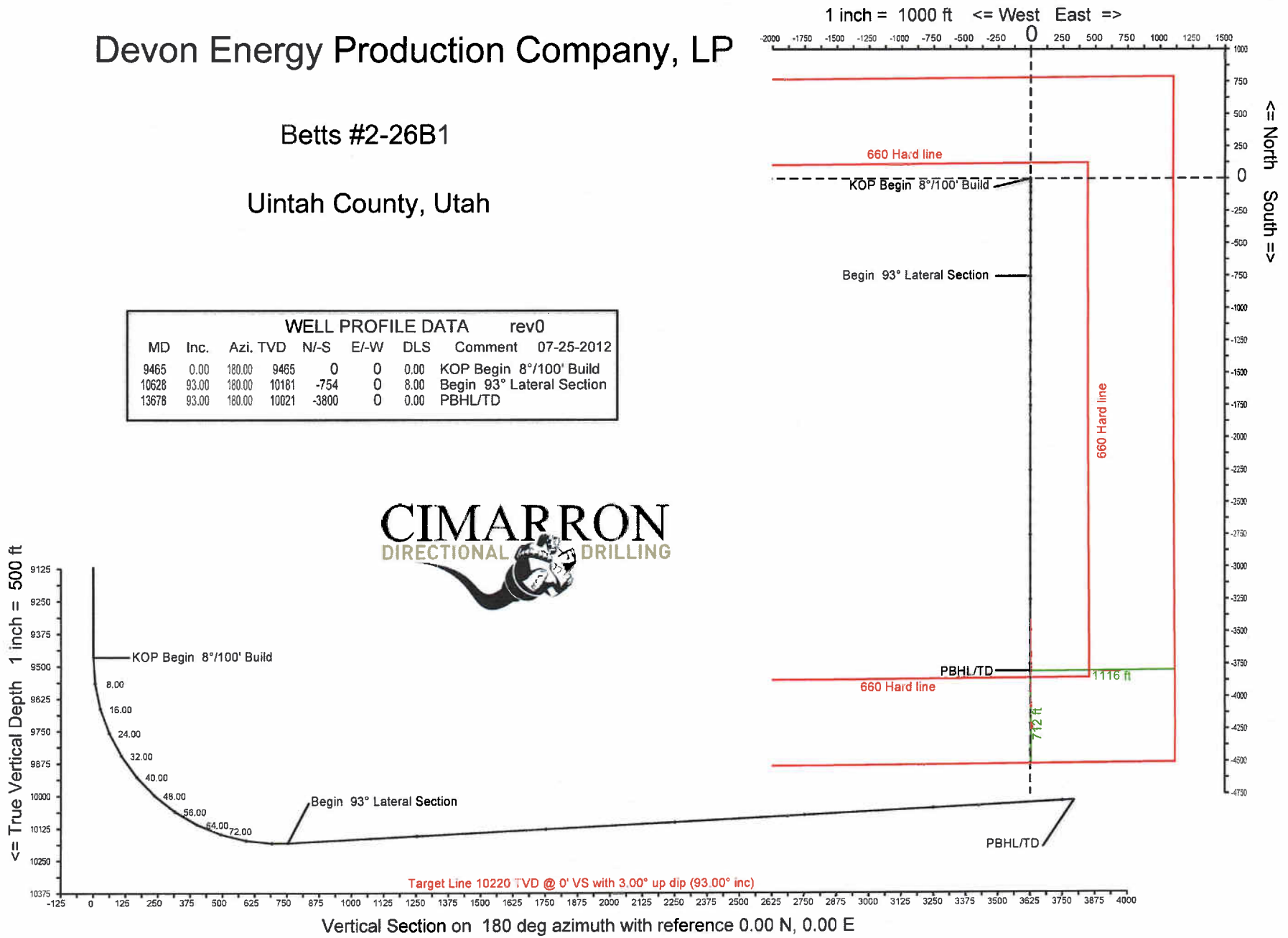
Betts #2-26B1

Uintah County, Utah

WELL PROFILE DATA rev0

MD	Inc.	Azi. TVD	N/-S	E/-W	DLS	Comment 07-25-2012
9465	0.00	180.00 9465	0	0	0.00	KOP Begin 8°/100' Build
10628	93.00	180.00 10181	-754	0	8.00	Begin 93° Lateral Section
13678	93.00	180.00 10021	-3800	0	0.00	PBHL/TD

CIMARRON DIRECTIONAL DRILLING



Sundry Number: 28055 API Well Number: 43047524350000

Cimarron Directional Drilling

Company: Devon Energy Production Company LP
Well: Betts #2-26B1
Location: Uintah County, Utah

Date: 25-Jul-2012
Rev0
Page 1
Job# : 6703
NAD83 Ut Central gr elev=5003.8

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N/-S (feet)	E/-W (feet)	DLS (deg/100')	VS @ 180.00° Az (feet)	Grid Y	Grid X	Comments
Surface Location								**7276480.41**	**2070615.93**	
9465.44	0.00	180.00	9465.44	0.00	0.00	0.00	0.00	7276480.41	2070615.93	KOP Begin 8°/100' Build
9565.44	8.00	180.00	9565.11	-6.97	0.00	8.00	6.97	7276473.44	2070615.93	
9665.44	16.00	180.00	9662.85	-27.74	0.00	8.00	27.74	7276452.66	2070615.93	
9765.44	24.00	180.00	9756.74	-61.92	0.00	8.00	61.92	7276418.49	2070615.93	
9865.44	32.00	180.00	9844.96	-108.83	0.00	8.00	108.83	7276371.58	2070615.93	
9965.44	40.00	180.00	9925.80	-167.56	0.00	8.00	167.56	7276312.85	2070615.93	
10065.44	48.00	180.00	9997.67	-236.97	0.00	8.00	236.97	7276243.44	2070615.93	
10165.44	56.00	180.00	10059.19	-315.70	0.00	8.00	315.70	7276164.70	2070615.93	
10265.44	64.00	180.00	10109.15	-402.24	0.00	8.00	402.24	7276078.17	2070615.93	
10365.44	72.00	180.00	10146.58	-494.88	0.00	8.00	494.88	7275985.53	2070615.93	
10465.44	80.00	180.00	10170.75	-591.83	0.00	8.00	591.83	7275888.58	2070615.93	
10565.44	88.00	180.00	10181.20	-691.20	0.00	8.00	691.20	7275789.21	2070615.93	
10627.94	93.00	180.00	10180.65	-753.68	0.00	8.00	753.68	7275726.73	2070615.93	Begin 93° Lateral Section
11127.94	93.00	180.00	10154.48	-1253.00	0.00	0.00	1252.99	7275227.41	2070615.93	
11627.94	93.00	180.00	10128.31	-1752.31	0.00	0.00	1752.31	7274728.10	2070615.93	
12127.94	93.00	180.00	10102.15	-2251.63	0.00	0.00	2251.62	7274228.78	2070615.93	
12627.94	93.00	180.00	10075.98	-2750.94	0.00	0.00	2750.93	7273729.47	2070615.93	
13127.94	93.00	180.00	10049.81	-3250.25	0.00	0.00	3250.23	7273230.16	2070615.93	
13627.94	93.00	180.00	10023.64	-3749.57	0.00	0.00	3749.26	7272730.84	2070615.93	
13678.44	93.00	180.00	10021.00	-3800.00	0.00	0.00	3795.33	7272680.41	2070615.93	PBHL/TD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Devon Energy, LP
Operator Account Number: N 1275
Address: P.O. Box 290
city Neola
state UT zip 84053
Phone Number: (405) 552-3446

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752435	Betts #2-26B1		NENE	26	2S	1W	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18698	8/22/2012			8/30/2012	

Comments: Conductor set on 08/22/2012. Will be spudded by the Frontier 7 Rig between 09/04 - 09/06/2012.
WSTC

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jenni Sudduth
Name (Please Print)
Signature
Reg Compliance Prof. 08.28.2012
Title Date

RECEIVED
AUG 29 2012
Div. of Oil, Gas & Mining

(5/2000)

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; **DEVON ENERGY PROD CO LP**

Well Name: **BETTS #2-26B1**

Api No: **43-047-52435** Lease Type **FEE**

Section **26** Township **02S** Range **01W** County **UINTAH**

Drilling Contractor _____ RIG # _____

SPUDDED:

Date **08/13/2012**

Time **12:00 NOON**

How **DRY**

Drilling will Commence: _____

Reported by **VINCE GWINE**

Telephone # **(435) 401-5638**

Date **09/06/2012** **Signed** **CHD**

CONFIDENTIAL

From: "Rig, Western, Frontier 7" <xgenwestrig01@dvn.com>
To: "dennisingram@utah.gov" <dennisingram@utah.gov>, "caroldaniels@utah.gov"...
CC: "Clark, Jerred" <Jerred.Clark@dvn.com>
Date: 9/8/2012 7:26 PM
Subject: Spud on BETTS 2-26B1 API #43-047-52435

Oil Company = Devon Energy.

Rig = Frontier 12

AFE # 43-047-52435

NE NE SEC 26-T2S-R1W

County Uintah

State Utah

This is to confirm the spud on BETTS 2-26B1 API #43-047-52435. Frontier 12 spud the well at 20:30 hours/08:30 pm on 09-07-2012.

Please let me know if you need any additional information.

Jon Hjartarson, Drilling Consultant

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
BETTS #2-26B1

2. NAME OF OPERATOR:
DEVON ENERGY PROD CO LP

9. API NUMBER:
43047524350000

3. ADDRESS OF OPERATOR:
P.O. Box 290 8345 North 5125 West, Neola, UT, 84053

PHONE NUMBER:
405 228-4248 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0781 FNL 1102 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 02.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/24/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy Production Co. L.P., (Devon) requests permission to drill the subject well's lateral with oil-based mud. Please find attached the revised mud program.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 08, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Julie Patrick	405 228-8684	Regulatory Analyst
SIGNATURE		**DATE**
N/A		10/18/2012

RECEIVED: Oct. 18, 2012

Devon Energy Production Co., LP

Betts 2-26B1
Sec 26 T2S R1W
Uintah County, UT
API#: 43-047-52435

SEE CHANGES IN RED TO ORIGINAL DRILLING PLAN:

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Mud Weights
Surface (to 2,500')	Aerated/Water System	7.5 – 8.5
Intermediate I (to 9,000)	Water Based System	8.5 – 9.5
Intermediate II (to 10,600')	Water Based System	9.5 – 13.0
Production (to 13,662' TD)	**Oil Based System**	13.0 – 13.5

The lateral will be drilled with oil based mud. The original proposal was for water base.

* A closed loop system will be utilized for this well*

Sufficient quantities of mud material/inventory will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations. Higher mud weights may be required for specific well control matters as well as running logs/casing.

RECEIVED: Oct. 18, 2012

API Well Number: 43047524350000

BHL 1051' FEL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Betts 2-26B1

2. NAME OF OPERATOR: Devon Energy Production CO., LP

9. API NUMBER: 4304752435

3. ADDRESS OF OPERATOR: 333 West Sheridan AVE CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 228-8684

10 FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 781' FNL & 1102' FEL NENE
AT TOP PRODUCING INTERVAL REPORTED BELOW: Wasatch: TOP 10,856'
AT TOTAL DEPTH: 712' FSL & 1113' FEL SESE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 2S 1W U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 9/7/2012

15. DATE T.D. REACHED: 12/4/2012

16. DATE COMPLETED: 1/25/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5003'

18. TOTAL DEPTH: MD 13,551 TVD 10,020.2

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Anisotropy, mudlog, resistivity, sonic, cement bond long, gamma ray.

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/8 J-55	61	0	2,534		G 1058		CIRC	
12 1/4	9 5/8 P-110EC	40	24	9,249		G 2640		CAL	
8 3/4	7 P-110	29	24	10,667					
6 1/8	4 1/2 P-110	13.5	9,478	13,540		G 200			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9,459							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	10,856	13,358		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
13,256	13,456	3 1/8	24	Open ☑ Squeezed ☐
12,956	13,156	3 1/8	24	Open ☑ Squeezed ☐
12,656	12,856	3 1/8	24	Open ☑ Squeezed ☐
12,356	12,556	3 1/8	24	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,856'-13,456'	Frac w/ 149,157 bbls of fluid + 160,000 lbs proppant

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: additional info

30. WELL STATUS: Producing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jul. 02, 2013

API Well Number: 43047524350000

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/25/2013	2/18/2013	24		55	44	3	ESP

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	100	0					55	44	3	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Upper Green Rive	4,679	6,734		TGR	4,679
Mahogany Bench	6,734	7,957		Trona	6,066
Lower Green Rive	7,957	9,262		Mahogany Bench	6,734
Wasatch	9,262	13,551		TGR3	7,957
				CP70	9,044
				TU2	9,262

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Julie Patrick TITLE Regulatory Analyst

SIGNATURE Julie Patrick DATE 6/27/13

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 02, 2013

Devon Energy Production Company, L.P.
Betts 2-26B1
API# 43-047-52435

Completion Report
Additional Information
Item 27: Perforation Record

Interval	Size	No. Holes	Perforation Status
12,056'-12,256'	3 1/8	24	Open
11,756'-11,956'	3 1/8	24	Open
11,456'-11,656'	3 1/8	24	Open
11,156'-11,356'	3 1/8	24	Open
10,856'-11,056'	3 1/8	24	Open

RECEIVED: Jul. 02, 2013

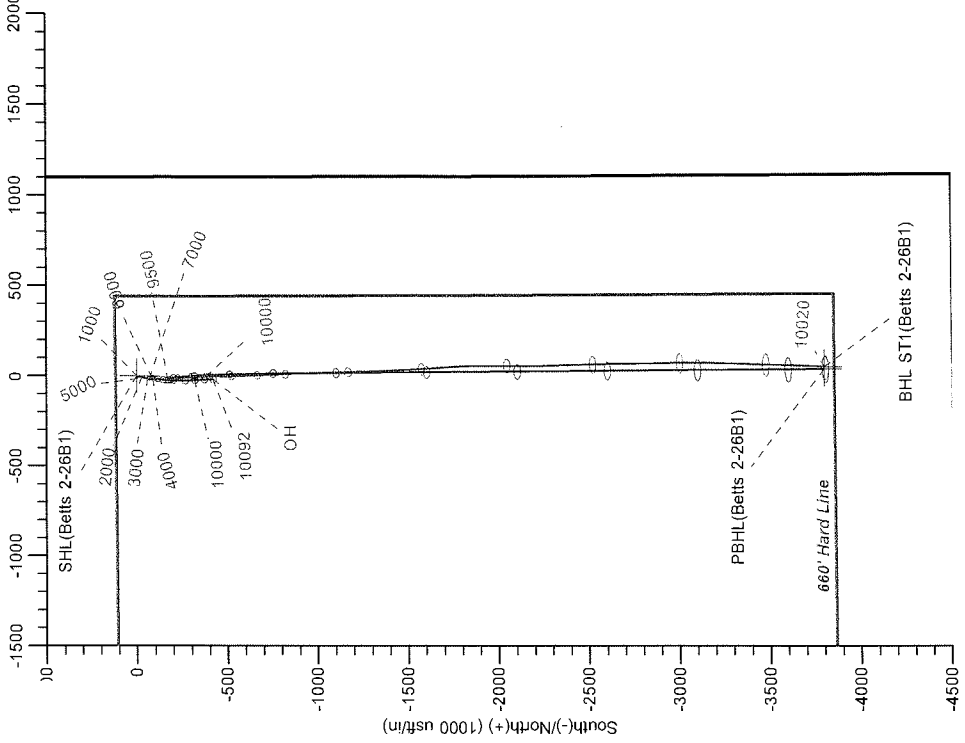
DEVON ENERGY
Project: Uintah County, UT
Site: Betts
Well: 2-26B1
Wellbore: ST1
Design: ST1

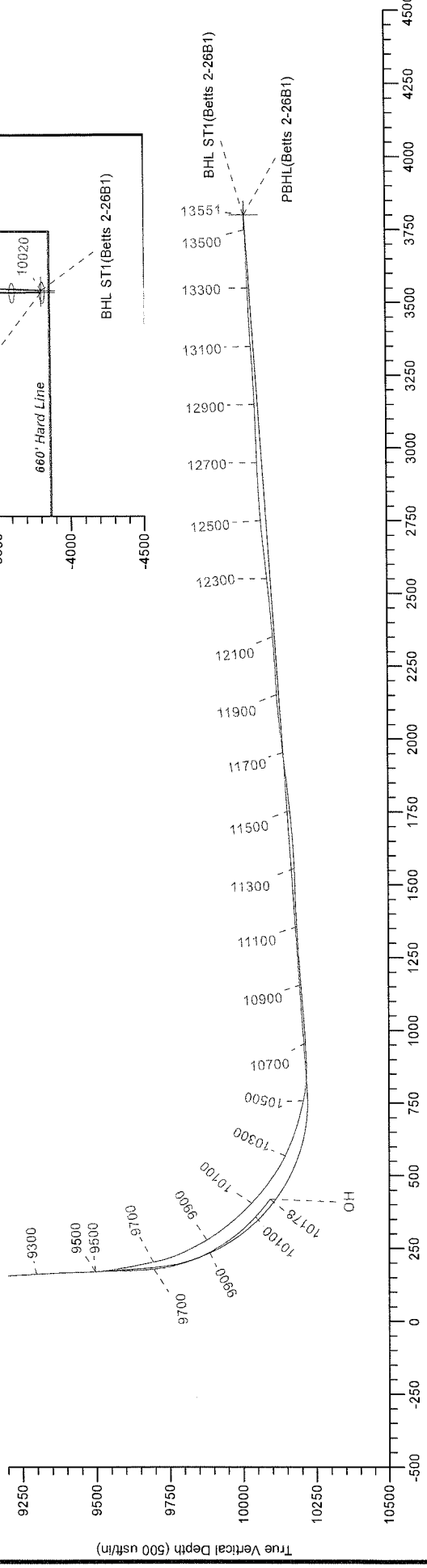
Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52283.9snT
Dip Angle: 65.98°
Date: 10/28/2012
Model: IGRF2010

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SHL(Betts 2-26B1)	0.00	0.00	0.00	7276480.37	2070615.96	40° 17' 8.300 N	109° 57' 28.220 W
BHL ST1(Betts 2-26B1)	10020.22	-3799.06	51.04	7272682.75	2070732.50	40° 16' 30.756 N	109° 57' 27.561 W
PBHL(Betts 2-26B1)	10021.00	-3799.91	39.77	7272681.71	2070721.24	40° 16' 30.747 N	109° 57' 27.707 W





LEAM Drilling Systems LLC

LEAM DRILLING SYSTEMS LLC
2010 East Davis, Conroe, Texas 77301
Phone: 936/756-7577, Fax 936/756-7595

Design: ST1 (2-26B1/ST1)
Created By: Tyler Carlson Date: 9:57, December 19 2012
Approved: _____ Date: _____

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Project Unitah County, UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Betts

Site Position:		**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
From:	Map	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well 2-26B1

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
	+E/-W	0.00 usft	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,004.00 usft

Wellbore ST1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/28/12	11.13	65.98	52,284

Design ST1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	9,477.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	180.10

Survey Program **Date** 12/19/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.00	9,200.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
9,257.00	9,477.00	Survey #2 (OH)	MWD	MWD - Standard
9,548.00	13,492.00	Survey #1 (ST1)	LEAM MWD	MWD - Standard
13,551.00	13,551.00	Survey #2 (ST1)	Project	Projection

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL(Betts 2-26B1)									
100.00	0.32	316.43	100.00	0.20	-0.19	-0.20	0.32	0.32	0.00
200.00	0.39	306.33	200.00	0.60	-0.66	-0.60	0.09	0.07	-10.09
300.00	0.46	290.01	299.99	0.94	-1.31	-0.94	0.14	0.07	-16.33
400.00	0.24	254.40	399.99	1.02	-1.88	-1.02	0.30	-0.22	-35.61

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
500.00	0.41	220.21	499.99	0.70	-2.31	-0.69	0.25	0.17	-34.19
600.00	0.76	231.48	599.99	0.01	-3.06	-0.01	0.37	0.36	11.26
700.00	0.54	195.56	699.98	-0.85	-3.70	0.86	0.45	-0.22	-35.92
800.00	0.73	199.64	799.97	-1.91	-4.05	1.92	0.20	0.19	4.08
900.00	0.85	185.14	899.96	-3.25	-4.33	3.26	0.23	0.11	-14.50
1,000.00	1.07	200.55	999.95	-4.86	-4.72	4.86	0.34	0.22	15.41
1,100.00	1.00	186.76	1,099.93	-6.59	-5.15	6.60	0.26	-0.07	-13.80
1,200.00	0.95	198.75	1,199.92	-8.24	-5.52	8.25	0.21	-0.05	12.00
1,300.00	0.94	182.19	1,299.91	-9.84	-5.82	9.85	0.27	-0.01	-16.56
1,400.00	1.06	197.40	1,399.89	-11.55	-6.12	11.56	0.29	0.12	15.21
1,500.00	1.06	192.18	1,499.87	-13.34	-6.60	13.35	0.10	-0.01	-5.21
1,600.00	1.28	186.26	1,599.85	-15.36	-6.91	15.37	0.25	0.22	-5.93
1,700.00	1.34	184.30	1,699.83	-17.64	-7.12	17.65	0.07	0.06	-1.96
1,800.00	1.40	189.79	1,799.80	-20.00	-7.42	20.01	0.14	0.06	5.49
1,900.00	1.53	188.13	1,899.77	-22.53	-7.81	22.54	0.14	0.13	-1.66
2,000.00	1.67	186.70	1,999.73	-25.29	-8.17	25.31	0.14	0.14	-1.43
2,100.00	1.85	183.29	2,099.68	-28.35	-8.44	28.37	0.21	0.18	-3.41
2,200.00	1.82	186.98	2,199.63	-31.54	-8.72	31.56	0.12	-0.03	3.69
2,300.00	2.00	196.22	2,299.57	-34.79	-9.40	34.81	0.35	0.17	9.25
2,400.00	2.16	195.37	2,399.51	-38.27	-10.39	38.29	0.16	0.16	-0.85
2,435.00	1.95	199.98	2,434.49	-39.47	-10.76	39.49	0.75	-0.59	13.17
2,600.00	1.77	197.39	2,599.40	-44.54	-12.49	44.57	0.12	-0.11	-1.57
2,800.00	2.03	194.55	2,799.29	-50.92	-14.30	50.94	0.13	0.13	-1.42
3,000.00	2.29	186.50	2,999.15	-58.30	-15.64	58.33	0.20	0.13	-4.02
3,200.00	1.98	187.04	3,199.01	-65.69	-16.51	65.72	0.15	-0.15	0.27
3,400.00	2.21	188.21	3,398.88	-72.93	-17.49	72.96	0.12	0.12	0.59
3,600.00	1.58	173.65	3,598.77	-79.49	-17.73	79.52	0.39	-0.31	-7.28
3,800.00	0.66	168.46	3,798.73	-83.37	-17.20	83.40	0.46	-0.46	-2.60
4,000.00	0.91	165.04	3,998.71	-86.03	-16.55	86.06	0.13	0.13	-1.71
4,200.00	0.69	102.79	4,198.69	-87.83	-14.97	87.86	0.42	-0.11	-31.13
4,400.00	0.53	73.92	4,398.68	-87.84	-12.90	87.87	0.17	-0.08	-14.44
4,600.00	0.94	42.29	4,598.66	-86.37	-10.90	86.39	0.28	0.21	-15.82
4,800.00	0.98	44.13	4,798.63	-83.92	-8.60	83.94	0.02	0.02	0.92
5,000.00	0.35	62.96	4,998.62	-82.41	-6.87	82.43	0.33	-0.31	9.42
5,200.00	0.16	187.89	5,198.62	-82.42	-6.36	82.43	0.23	-0.10	62.47
5,400.00	0.59	226.35	5,398.61	-83.41	-7.15	83.42	0.24	0.22	19.23
5,600.00	0.39	251.66	5,598.61	-84.34	-8.54	84.35	0.15	-0.10	12.66
5,800.00	0.68	330.73	5,798.60	-83.52	-9.76	83.54	0.36	0.14	39.53
6,000.00	1.03	344.34	5,998.58	-80.77	-10.82	80.79	0.20	0.18	6.81
6,200.00	0.15	339.57	6,198.57	-78.80	-11.39	78.81	0.44	-0.44	-2.38
6,400.00	0.64	324.55	6,398.56	-77.63	-12.14	77.65	0.25	0.25	-7.51
6,600.00	1.51	336.62	6,598.52	-74.30	-13.83	74.33	0.44	0.43	6.03

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,800.00	0.42	342.45	6,798.49	-71.20	-15.10	71.22	0.55	-0.55	2.91
7,000.00	0.73	22.28	6,998.48	-69.33	-14.83	69.35	0.24	0.16	19.92
7,200.00	0.38	107.68	7,198.48	-68.35	-13.72	68.37	0.40	-0.18	42.70
7,400.00	0.78	179.05	7,398.47	-69.90	-13.07	69.93	0.37	0.20	35.68
7,600.00	1.64	182.98	7,598.42	-74.11	-13.20	74.13	0.43	0.43	1.97
7,800.00	2.40	181.77	7,798.30	-81.14	-13.47	81.16	0.38	0.38	-0.61
8,000.00	2.98	188.20	7,998.08	-90.46	-14.34	90.49	0.33	0.29	3.22
8,200.00	3.02	185.61	8,197.80	-100.85	-15.60	100.87	0.07	0.02	-1.30
8,400.00	3.43	190.76	8,397.49	-111.96	-17.23	111.99	0.25	0.21	2.57
8,600.00	3.19	186.23	8,597.15	-123.37	-18.95	123.41	0.18	-0.12	-2.27
8,800.00	3.12	189.36	8,796.85	-134.28	-20.44	134.31	0.09	-0.03	1.57
9,000.00	3.18	188.21	8,996.55	-145.14	-22.12	145.18	0.04	0.03	-0.57
9,200.00	3.17	187.52	9,196.24	-156.11	-23.64	156.15	0.02	-0.01	-0.35
9,257.00	3.08	184.55	9,253.16	-159.19	-23.96	159.24	0.32	-0.15	-5.21
9,384.00	2.64	182.62	9,380.00	-165.52	-24.37	165.56	0.35	-0.35	-1.52
9,477.00	1.93	179.89	9,472.92	-169.22	-24.46	169.27	0.77	-0.76	-2.94
9,548.00	8.60	162.00	9,543.59	-175.48	-22.82	175.51	9.56	9.39	-25.20
9,580.00	9.80	169.20	9,575.17	-180.43	-21.57	180.46	5.19	3.75	22.50
9,611.00	10.60	167.90	9,605.68	-185.81	-20.48	185.84	2.69	2.58	-4.19
9,642.00	10.90	167.60	9,636.14	-191.46	-19.25	191.49	0.98	0.97	-0.97
9,675.00	11.00	168.80	9,668.54	-197.59	-17.97	197.62	0.75	0.30	3.64
9,706.00	12.80	168.10	9,698.87	-203.85	-16.69	203.88	5.82	5.81	-2.26
9,738.00	16.40	168.60	9,729.83	-211.75	-15.06	211.78	11.26	11.25	1.56
9,770.00	20.20	170.70	9,760.21	-221.64	-13.27	221.66	12.05	11.88	6.56
9,801.00	24.00	173.60	9,788.93	-233.19	-11.71	233.21	12.75	12.26	9.35
9,833.00	26.70	175.80	9,817.84	-246.83	-10.45	246.85	8.93	8.44	6.88
9,865.00	29.00	177.60	9,846.14	-261.75	-9.60	261.77	7.65	7.19	5.63
9,896.00	31.10	178.10	9,872.97	-277.26	-9.02	277.28	6.82	6.77	1.61
9,928.00	33.80	177.90	9,899.97	-294.42	-8.42	294.43	8.44	8.44	-0.63
9,960.00	36.80	177.80	9,926.08	-312.90	-7.73	312.91	9.38	9.38	-0.31
9,991.00	39.30	177.60	9,950.49	-331.99	-6.96	332.00	8.07	8.06	-0.65
10,023.00	42.00	176.90	9,974.77	-352.81	-5.96	352.82	8.56	8.44	-2.19
10,054.00	43.90	176.20	9,997.46	-373.89	-4.68	373.90	6.32	6.13	-2.26
10,086.00	45.40	176.90	10,020.22	-396.34	-3.33	396.34	4.93	4.69	2.19
10,118.00	47.90	179.40	10,042.19	-419.59	-2.59	419.59	9.66	7.81	7.81
10,150.00	50.60	180.90	10,063.08	-443.83	-2.66	443.83	9.15	8.44	4.69
10,181.00	52.80	181.10	10,082.29	-468.15	-3.09	468.15	7.11	7.10	0.65
10,213.00	55.50	179.20	10,101.03	-494.08	-3.15	494.09	9.71	8.44	-5.94
10,244.00	58.70	177.60	10,117.87	-520.10	-2.41	520.10	11.19	10.32	-5.16
10,276.00	62.60	177.10	10,133.55	-547.95	-1.12	547.95	12.26	12.19	-1.56
10,308.00	65.10	177.40	10,147.65	-576.64	0.26	576.64	7.86	7.81	0.94
10,339.00	66.70	178.10	10,160.31	-604.92	1.37	604.91	5.56	5.16	2.26

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,371.00	69.60	178.50	10,172.22	-634.60	2.25	634.60	9.14	9.06	1.25
10,403.00	73.10	178.10	10,182.45	-664.90	3.15	664.90	11.00	10.94	-1.25
10,434.00	73.70	177.80	10,191.30	-694.59	4.21	694.58	2.15	1.94	-0.97
10,466.00	75.20	178.60	10,199.88	-725.40	5.18	725.39	5.27	4.69	2.50
10,497.00	78.30	178.50	10,206.99	-755.57	5.94	755.55	10.00	10.00	-0.32
10,529.00	81.60	177.60	10,212.57	-787.05	7.01	787.04	10.68	10.31	-2.81
10,561.00	84.90	176.70	10,216.33	-818.79	8.59	818.77	10.68	10.31	-2.81
10,592.00	88.20	176.50	10,218.20	-849.67	10.43	849.65	10.66	10.65	-0.65
10,618.00	91.20	176.70	10,218.33	-875.62	11.97	875.60	11.56	11.54	0.77
10,721.00	94.00	179.00	10,213.66	-978.43	15.83	978.40	3.52	2.72	2.23
10,816.00	94.30	178.50	10,206.79	-1,073.15	17.90	1,073.12	0.61	0.32	-0.53
10,910.00	94.70	178.50	10,199.41	-1,166.83	20.35	1,166.80	0.43	0.43	0.00
11,005.00	93.50	177.80	10,192.62	-1,261.54	23.41	1,261.49	1.46	-1.26	-0.74
11,100.00	93.80	177.90	10,186.57	-1,356.28	26.97	1,356.23	0.33	0.32	0.11
11,195.00	90.90	176.70	10,182.68	-1,451.08	31.44	1,451.02	3.30	-3.05	-1.26
11,220.00	91.50	177.10	10,182.15	-1,476.04	32.79	1,475.98	2.88	2.40	1.60
11,315.00	92.20	177.10	10,179.08	-1,570.87	37.60	1,570.80	0.74	0.74	0.00
11,410.00	94.40	175.50	10,173.62	-1,665.50	43.71	1,665.42	2.86	2.32	-1.68
11,504.00	96.90	176.40	10,164.36	-1,758.80	50.32	1,758.71	2.83	2.66	0.96
11,599.00	96.20	177.60	10,153.53	-1,853.05	55.26	1,852.95	1.46	-0.74	1.26
11,694.00	96.70	180.40	10,142.85	-1,947.43	56.91	1,947.32	2.98	0.53	2.95
11,789.00	96.40	181.10	10,132.01	-2,041.80	55.67	2,041.70	0.80	-0.32	0.74
11,885.00	94.10	180.60	10,123.23	-2,137.38	54.26	2,137.28	2.45	-2.40	-0.52
11,980.00	92.00	177.40	10,118.18	-2,232.21	55.91	2,232.11	4.02	-2.21	-3.37
12,074.00	94.70	178.80	10,112.68	-2,325.99	59.03	2,325.88	3.23	2.87	1.49
12,170.00	94.70	178.30	10,104.82	-2,421.63	61.45	2,421.52	0.52	0.00	-0.52
12,265.00	96.00	178.60	10,095.96	-2,516.18	64.01	2,516.07	1.40	1.37	0.32
12,356.00	96.90	178.50	10,085.74	-2,606.58	66.29	2,606.46	1.00	0.99	-0.11
12,463.00	94.90	179.70	10,074.74	-2,712.99	67.96	2,712.87	2.18	-1.87	1.12
12,557.00	93.60	178.80	10,067.77	-2,806.72	69.19	2,806.60	1.68	-1.38	-0.96
12,652.00	92.40	178.50	10,062.80	-2,901.56	71.43	2,901.43	1.30	-1.26	-0.32
12,747.00	92.30	180.10	10,058.90	-2,996.47	72.59	2,996.34	1.69	-0.11	1.68
12,842.00	91.40	179.00	10,055.84	-3,091.42	73.33	3,091.28	1.50	-0.95	-1.16
12,937.00	93.60	181.50	10,051.69	-3,186.31	72.92	3,186.18	3.50	2.32	2.63
13,031.00	93.60	182.20	10,045.79	-3,280.08	69.89	3,279.95	0.74	0.00	0.74
13,127.00	93.40	182.00	10,039.93	-3,375.83	66.38	3,375.71	0.29	-0.21	-0.21
13,222.00	92.40	181.30	10,035.12	-3,470.67	63.65	3,470.56	1.28	-1.05	-0.74
13,317.00	92.20	181.50	10,031.31	-3,565.57	61.33	3,565.45	0.30	-0.21	0.21
13,411.00	92.90	182.30	10,027.13	-3,659.42	58.22	3,659.31	1.13	0.74	0.85
13,492.00	92.80	183.20	10,023.10	-3,740.23	54.33	3,740.13	1.12	-0.12	1.11
13,551.00	92.80	183.20	10,020.22	-3,799.06	51.04	3,798.97	0.00	0.00	0.00
PBHL(Betts 2-26B1)									

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	7,276,480.37	2,070,615.96	40° 17' 8.300 N	109° 57' 28.220 W
BHL ST1(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	10,020.22	-3,799.06	51.04	7,272,682.76	2,070,732.49	40° 16' 30.756 N	109° 57' 27.561 W
PBHL(Betts 2-26B1) - actual wellpath misses target center by 11.34usft at 13551.00usft MD (10020.22 TVD, -3799.06 N, 51.04 E) - Point	0.00	0.00	10,021.00	-3,799.91	39.77	7,272,681.72	2,070,721.24	40° 16' 30.747 N	109° 57' 27.707 W

Checked By: _____ Approved By: _____ Date: _____

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Project Unitah County, UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Betts

Site Position:		**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
From:	Map	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well 2-26B1

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
	+E/-W	0.00 usft	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,004.00 usft

Wellbore ST1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/28/12	11.13	65.98	52,284

Design ST1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	9,477.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	180.10

Survey Program **Date** 12/19/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.00	9,200.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
9,257.00	9,477.00	Survey #2 (OH)	MWD	MWD - Standard
9,548.00	13,492.00	Survey #1 (ST1)	LEAM MWD	MWD - Standard
13,551.00	13,551.00	Survey #2 (ST1)	Project	Projection

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL(Betts 2-26B1)									
100.00	0.32	316.43	100.00	0.20	-0.19	-0.20	0.32	0.32	0.00
200.00	0.39	306.33	200.00	0.60	-0.66	-0.60	0.09	0.07	-10.09
300.00	0.46	290.01	299.99	0.94	-1.31	-0.94	0.14	0.07	-16.33
400.00	0.24	254.40	399.99	1.02	-1.88	-1.02	0.30	-0.22	-35.61

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
500.00	0.41	220.21	499.99	0.70	-2.31	-0.69	0.25	0.17	-34.19
600.00	0.76	231.48	599.99	0.01	-3.06	-0.01	0.37	0.36	11.26
700.00	0.54	195.56	699.98	-0.85	-3.70	0.86	0.45	-0.22	-35.92
800.00	0.73	199.64	799.97	-1.91	-4.05	1.92	0.20	0.19	4.08
900.00	0.85	185.14	899.96	-3.25	-4.33	3.26	0.23	0.11	-14.50
1,000.00	1.07	200.55	999.95	-4.86	-4.72	4.86	0.34	0.22	15.41
1,100.00	1.00	186.76	1,099.93	-6.59	-5.15	6.60	0.26	-0.07	-13.80
1,200.00	0.95	198.75	1,199.92	-8.24	-5.52	8.25	0.21	-0.05	12.00
1,300.00	0.94	182.19	1,299.91	-9.84	-5.82	9.85	0.27	-0.01	-16.56
1,400.00	1.06	197.40	1,399.89	-11.55	-6.12	11.56	0.29	0.12	15.21
1,500.00	1.06	192.18	1,499.87	-13.34	-6.60	13.35	0.10	-0.01	-5.21
1,600.00	1.28	186.26	1,599.85	-15.36	-6.91	15.37	0.25	0.22	-5.93
1,700.00	1.34	184.30	1,699.83	-17.64	-7.12	17.65	0.07	0.06	-1.96
1,800.00	1.40	189.79	1,799.80	-20.00	-7.42	20.01	0.14	0.06	5.49
1,900.00	1.53	188.13	1,899.77	-22.53	-7.81	22.54	0.14	0.13	-1.66
2,000.00	1.67	186.70	1,999.73	-25.29	-8.17	25.31	0.14	0.14	-1.43
2,100.00	1.85	183.29	2,099.68	-28.35	-8.44	28.37	0.21	0.18	-3.41
2,200.00	1.82	186.98	2,199.63	-31.54	-8.72	31.56	0.12	-0.03	3.69
2,300.00	2.00	196.22	2,299.57	-34.79	-9.40	34.81	0.35	0.17	9.25
2,400.00	2.16	195.37	2,399.51	-38.27	-10.39	38.29	0.16	0.16	-0.85
2,435.00	1.95	199.98	2,434.49	-39.47	-10.76	39.49	0.75	-0.59	13.17
2,600.00	1.77	197.39	2,599.40	-44.54	-12.49	44.57	0.12	-0.11	-1.57
2,800.00	2.03	194.55	2,799.29	-50.92	-14.30	50.94	0.13	0.13	-1.42
3,000.00	2.29	186.50	2,999.15	-58.30	-15.64	58.33	0.20	0.13	-4.02
3,200.00	1.98	187.04	3,199.01	-65.69	-16.51	65.72	0.15	-0.15	0.27
3,400.00	2.21	188.21	3,398.88	-72.93	-17.49	72.96	0.12	0.12	0.59
3,600.00	1.58	173.65	3,598.77	-79.49	-17.73	79.52	0.39	-0.31	-7.28
3,800.00	0.66	168.46	3,798.73	-83.37	-17.20	83.40	0.46	-0.46	-2.60
4,000.00	0.91	165.04	3,998.71	-86.03	-16.55	86.06	0.13	0.13	-1.71
4,200.00	0.69	102.79	4,198.69	-87.83	-14.97	87.86	0.42	-0.11	-31.13
4,400.00	0.53	73.92	4,398.68	-87.84	-12.90	87.87	0.17	-0.08	-14.44
4,600.00	0.94	42.29	4,598.66	-86.37	-10.90	86.39	0.28	0.21	-15.82
4,800.00	0.98	44.13	4,798.63	-83.92	-8.60	83.94	0.02	0.02	0.92
5,000.00	0.35	62.96	4,998.62	-82.41	-6.87	82.43	0.33	-0.31	9.42
5,200.00	0.16	187.89	5,198.62	-82.42	-6.36	82.43	0.23	-0.10	62.47
5,400.00	0.59	226.35	5,398.61	-83.41	-7.15	83.42	0.24	0.22	19.23
5,600.00	0.39	251.66	5,598.61	-84.34	-8.54	84.35	0.15	-0.10	12.66
5,800.00	0.68	330.73	5,798.60	-83.52	-9.76	83.54	0.36	0.14	39.53
6,000.00	1.03	344.34	5,998.58	-80.77	-10.82	80.79	0.20	0.18	6.81
6,200.00	0.15	339.57	6,198.57	-78.80	-11.39	78.81	0.44	-0.44	-2.38
6,400.00	0.64	324.55	6,398.56	-77.63	-12.14	77.65	0.25	0.25	-7.51
6,600.00	1.51	336.62	6,598.52	-74.30	-13.83	74.33	0.44	0.43	6.03

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,800.00	0.42	342.45	6,798.49	-71.20	-15.10	71.22	0.55	-0.55	2.91
7,000.00	0.73	22.28	6,998.48	-69.33	-14.83	69.35	0.24	0.16	19.92
7,200.00	0.38	107.68	7,198.48	-68.35	-13.72	68.37	0.40	-0.18	42.70
7,400.00	0.78	179.05	7,398.47	-69.90	-13.07	69.93	0.37	0.20	35.68
7,600.00	1.64	182.98	7,598.42	-74.11	-13.20	74.13	0.43	0.43	1.97
7,800.00	2.40	181.77	7,798.30	-81.14	-13.47	81.16	0.38	0.38	-0.61
8,000.00	2.98	188.20	7,998.08	-90.46	-14.34	90.49	0.33	0.29	3.22
8,200.00	3.02	185.61	8,197.80	-100.85	-15.60	100.87	0.07	0.02	-1.30
8,400.00	3.43	190.76	8,397.49	-111.96	-17.23	111.99	0.25	0.21	2.57
8,600.00	3.19	186.23	8,597.15	-123.37	-18.95	123.41	0.18	-0.12	-2.27
8,800.00	3.12	189.36	8,796.85	-134.28	-20.44	134.31	0.09	-0.03	1.57
9,000.00	3.18	188.21	8,996.55	-145.14	-22.12	145.18	0.04	0.03	-0.57
9,200.00	3.17	187.52	9,196.24	-156.11	-23.64	156.15	0.02	-0.01	-0.35
9,257.00	3.08	184.55	9,253.16	-159.19	-23.96	159.24	0.32	-0.15	-5.21
9,384.00	2.64	182.62	9,380.00	-165.52	-24.37	165.56	0.35	-0.35	-1.52
9,477.00	1.93	179.89	9,472.92	-169.22	-24.46	169.27	0.77	-0.76	-2.94
9,548.00	8.60	162.00	9,543.59	-175.48	-22.82	175.51	9.56	9.39	-25.20
9,580.00	9.80	169.20	9,575.17	-180.43	-21.57	180.46	5.19	3.75	22.50
9,611.00	10.60	167.90	9,605.68	-185.81	-20.48	185.84	2.69	2.58	-4.19
9,642.00	10.90	167.60	9,636.14	-191.46	-19.25	191.49	0.98	0.97	-0.97
9,675.00	11.00	168.80	9,668.54	-197.59	-17.97	197.62	0.75	0.30	3.64
9,706.00	12.80	168.10	9,698.87	-203.85	-16.69	203.88	5.82	5.81	-2.26
9,738.00	16.40	168.60	9,729.83	-211.75	-15.06	211.78	11.26	11.25	1.56
9,770.00	20.20	170.70	9,760.21	-221.64	-13.27	221.66	12.05	11.88	6.56
9,801.00	24.00	173.60	9,788.93	-233.19	-11.71	233.21	12.75	12.26	9.35
9,833.00	26.70	175.80	9,817.84	-246.83	-10.45	246.85	8.93	8.44	6.88
9,865.00	29.00	177.60	9,846.14	-261.75	-9.60	261.77	7.65	7.19	5.63
9,896.00	31.10	178.10	9,872.97	-277.26	-9.02	277.28	6.82	6.77	1.61
9,928.00	33.80	177.90	9,899.97	-294.42	-8.42	294.43	8.44	8.44	-0.63
9,960.00	36.80	177.80	9,926.08	-312.90	-7.73	312.91	9.38	9.38	-0.31
9,991.00	39.30	177.60	9,950.49	-331.99	-6.96	332.00	8.07	8.06	-0.65
10,023.00	42.00	176.90	9,974.77	-352.81	-5.96	352.82	8.56	8.44	-2.19
10,054.00	43.90	176.20	9,997.46	-373.89	-4.68	373.90	6.32	6.13	-2.26
10,086.00	45.40	176.90	10,020.22	-396.34	-3.33	396.34	4.93	4.69	2.19
10,118.00	47.90	179.40	10,042.19	-419.59	-2.59	419.59	9.66	7.81	7.81
10,150.00	50.60	180.90	10,063.08	-443.83	-2.66	443.83	9.15	8.44	4.69
10,181.00	52.80	181.10	10,082.29	-468.15	-3.09	468.15	7.11	7.10	0.65
10,213.00	55.50	179.20	10,101.03	-494.08	-3.15	494.09	9.71	8.44	-5.94
10,244.00	58.70	177.60	10,117.87	-520.10	-2.41	520.10	11.19	10.32	-5.16
10,276.00	62.60	177.10	10,133.55	-547.95	-1.12	547.95	12.26	12.19	-1.56
10,308.00	65.10	177.40	10,147.65	-576.64	0.26	576.64	7.86	7.81	0.94
10,339.00	66.70	178.10	10,160.31	-604.92	1.37	604.91	5.56	5.16	2.26

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,371.00	69.60	178.50	10,172.22	-634.60	2.25	634.60	9.14	9.06	1.25
10,403.00	73.10	178.10	10,182.45	-664.90	3.15	664.90	11.00	10.94	-1.25
10,434.00	73.70	177.80	10,191.30	-694.59	4.21	694.58	2.15	1.94	-0.97
10,466.00	75.20	178.60	10,199.88	-725.40	5.18	725.39	5.27	4.69	2.50
10,497.00	78.30	178.50	10,206.99	-755.57	5.94	755.55	10.00	10.00	-0.32
10,529.00	81.60	177.60	10,212.57	-787.05	7.01	787.04	10.68	10.31	-2.81
10,561.00	84.90	176.70	10,216.33	-818.79	8.59	818.77	10.68	10.31	-2.81
10,592.00	88.20	176.50	10,218.20	-849.67	10.43	849.65	10.66	10.65	-0.65
10,618.00	91.20	176.70	10,218.33	-875.62	11.97	875.60	11.56	11.54	0.77
10,721.00	94.00	179.00	10,213.66	-978.43	15.83	978.40	3.52	2.72	2.23
10,816.00	94.30	178.50	10,206.79	-1,073.15	17.90	1,073.12	0.61	0.32	-0.53
10,910.00	94.70	178.50	10,199.41	-1,166.83	20.35	1,166.80	0.43	0.43	0.00
11,005.00	93.50	177.80	10,192.62	-1,261.54	23.41	1,261.49	1.46	-1.26	-0.74
11,100.00	93.80	177.90	10,186.57	-1,356.28	26.97	1,356.23	0.33	0.32	0.11
11,195.00	90.90	176.70	10,182.68	-1,451.08	31.44	1,451.02	3.30	-3.05	-1.26
11,220.00	91.50	177.10	10,182.15	-1,476.04	32.79	1,475.98	2.88	2.40	1.60
11,315.00	92.20	177.10	10,179.08	-1,570.87	37.60	1,570.80	0.74	0.74	0.00
11,410.00	94.40	175.50	10,173.62	-1,665.50	43.71	1,665.42	2.86	2.32	-1.68
11,504.00	96.90	176.40	10,164.36	-1,758.80	50.32	1,758.71	2.83	2.66	0.96
11,599.00	96.20	177.60	10,153.53	-1,853.05	55.26	1,852.95	1.46	-0.74	1.26
11,694.00	96.70	180.40	10,142.85	-1,947.43	56.91	1,947.32	2.98	0.53	2.95
11,789.00	96.40	181.10	10,132.01	-2,041.80	55.67	2,041.70	0.80	-0.32	0.74
11,885.00	94.10	180.60	10,123.23	-2,137.38	54.26	2,137.28	2.45	-2.40	-0.52
11,980.00	92.00	177.40	10,118.18	-2,232.21	55.91	2,232.11	4.02	-2.21	-3.37
12,074.00	94.70	178.80	10,112.68	-2,325.99	59.03	2,325.88	3.23	2.87	1.49
12,170.00	94.70	178.30	10,104.82	-2,421.63	61.45	2,421.52	0.52	0.00	-0.52
12,265.00	96.00	178.60	10,095.96	-2,516.18	64.01	2,516.07	1.40	1.37	0.32
12,356.00	96.90	178.50	10,085.74	-2,606.58	66.29	2,606.46	1.00	0.99	-0.11
12,463.00	94.90	179.70	10,074.74	-2,712.99	67.96	2,712.87	2.18	-1.87	1.12
12,557.00	93.60	178.80	10,067.77	-2,806.72	69.19	2,806.60	1.68	-1.38	-0.96
12,652.00	92.40	178.50	10,062.80	-2,901.56	71.43	2,901.43	1.30	-1.26	-0.32
12,747.00	92.30	180.10	10,058.90	-2,996.47	72.59	2,996.34	1.69	-0.11	1.68
12,842.00	91.40	179.00	10,055.84	-3,091.42	73.33	3,091.28	1.50	-0.95	-1.16
12,937.00	93.60	181.50	10,051.69	-3,186.31	72.92	3,186.18	3.50	2.32	2.63
13,031.00	93.60	182.20	10,045.79	-3,280.08	69.89	3,279.95	0.74	0.00	0.74
13,127.00	93.40	182.00	10,039.93	-3,375.83	66.38	3,375.71	0.29	-0.21	-0.21
13,222.00	92.40	181.30	10,035.12	-3,470.67	63.65	3,470.56	1.28	-1.05	-0.74
13,317.00	92.20	181.50	10,031.31	-3,565.57	61.33	3,565.45	0.30	-0.21	0.21
13,411.00	92.90	182.30	10,027.13	-3,659.42	58.22	3,659.31	1.13	0.74	0.85
13,492.00	92.80	183.20	10,023.10	-3,740.23	54.33	3,740.13	1.12	-0.12	1.11
13,551.00	92.80	183.20	10,020.22	-3,799.06	51.04	3,798.97	0.00	0.00	0.00
PBHL(Betts 2-26B1)									

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	7,276,480.37	2,070,615.96	40° 17' 8.300 N	109° 57' 28.220 W
BHL ST1(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	10,020.22	-3,799.06	51.04	7,272,682.76	2,070,732.49	40° 16' 30.756 N	109° 57' 27.561 W
PBHL(Betts 2-26B1) - actual wellpath misses target center by 11.34usft at 13551.00usft MD (10020.22 TVD, -3799.06 N, 51.04 E) - Point	0.00	0.00	10,021.00	-3,799.91	39.77	7,272,681.72	2,070,721.24	40° 16' 30.747 N	109° 57' 27.707 W

Checked By: _____ Approved By: _____ Date: _____

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Project Unitah County, UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Betts

Site Position:		**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
From:	Map	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well 2-26B1

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
	+E/-W	0.00 usft	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,004.00 usft

Wellbore ST1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/28/12	11.13	65.98	52,284

Design ST1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	9,477.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	180.10

Survey Program **Date** 12/19/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.00	9,200.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
9,257.00	9,477.00	Survey #2 (OH)	MWD	MWD - Standard
9,548.00	13,492.00	Survey #1 (ST1)	LEAM MWD	MWD - Standard
13,551.00	13,551.00	Survey #2 (ST1)	Project	Projection

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL(Betts 2-26B1)									
100.00	0.32	316.43	100.00	0.20	-0.19	-0.20	0.32	0.32	0.00
200.00	0.39	306.33	200.00	0.60	-0.66	-0.60	0.09	0.07	-10.09
300.00	0.46	290.01	299.99	0.94	-1.31	-0.94	0.14	0.07	-16.33
400.00	0.24	254.40	399.99	1.02	-1.88	-1.02	0.30	-0.22	-35.61

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
500.00	0.41	220.21	499.99	0.70	-2.31	-0.69	0.25	0.17	-34.19
600.00	0.76	231.48	599.99	0.01	-3.06	-0.01	0.37	0.36	11.26
700.00	0.54	195.56	699.98	-0.85	-3.70	0.86	0.45	-0.22	-35.92
800.00	0.73	199.64	799.97	-1.91	-4.05	1.92	0.20	0.19	4.08
900.00	0.85	185.14	899.96	-3.25	-4.33	3.26	0.23	0.11	-14.50
1,000.00	1.07	200.55	999.95	-4.86	-4.72	4.86	0.34	0.22	15.41
1,100.00	1.00	186.76	1,099.93	-6.59	-5.15	6.60	0.26	-0.07	-13.80
1,200.00	0.95	198.75	1,199.92	-8.24	-5.52	8.25	0.21	-0.05	12.00
1,300.00	0.94	182.19	1,299.91	-9.84	-5.82	9.85	0.27	-0.01	-16.56
1,400.00	1.06	197.40	1,399.89	-11.55	-6.12	11.56	0.29	0.12	15.21
1,500.00	1.06	192.18	1,499.87	-13.34	-6.60	13.35	0.10	-0.01	-5.21
1,600.00	1.28	186.26	1,599.85	-15.36	-6.91	15.37	0.25	0.22	-5.93
1,700.00	1.34	184.30	1,699.83	-17.64	-7.12	17.65	0.07	0.06	-1.96
1,800.00	1.40	189.79	1,799.80	-20.00	-7.42	20.01	0.14	0.06	5.49
1,900.00	1.53	188.13	1,899.77	-22.53	-7.81	22.54	0.14	0.13	-1.66
2,000.00	1.67	186.70	1,999.73	-25.29	-8.17	25.31	0.14	0.14	-1.43
2,100.00	1.85	183.29	2,099.68	-28.35	-8.44	28.37	0.21	0.18	-3.41
2,200.00	1.82	186.98	2,199.63	-31.54	-8.72	31.56	0.12	-0.03	3.69
2,300.00	2.00	196.22	2,299.57	-34.79	-9.40	34.81	0.35	0.17	9.25
2,400.00	2.16	195.37	2,399.51	-38.27	-10.39	38.29	0.16	0.16	-0.85
2,435.00	1.95	199.98	2,434.49	-39.47	-10.76	39.49	0.75	-0.59	13.17
2,600.00	1.77	197.39	2,599.40	-44.54	-12.49	44.57	0.12	-0.11	-1.57
2,800.00	2.03	194.55	2,799.29	-50.92	-14.30	50.94	0.13	0.13	-1.42
3,000.00	2.29	186.50	2,999.15	-58.30	-15.64	58.33	0.20	0.13	-4.02
3,200.00	1.98	187.04	3,199.01	-65.69	-16.51	65.72	0.15	-0.15	0.27
3,400.00	2.21	188.21	3,398.88	-72.93	-17.49	72.96	0.12	0.12	0.59
3,600.00	1.58	173.65	3,598.77	-79.49	-17.73	79.52	0.39	-0.31	-7.28
3,800.00	0.66	168.46	3,798.73	-83.37	-17.20	83.40	0.46	-0.46	-2.60
4,000.00	0.91	165.04	3,998.71	-86.03	-16.55	86.06	0.13	0.13	-1.71
4,200.00	0.69	102.79	4,198.69	-87.83	-14.97	87.86	0.42	-0.11	-31.13
4,400.00	0.53	73.92	4,398.68	-87.84	-12.90	87.87	0.17	-0.08	-14.44
4,600.00	0.94	42.29	4,598.66	-86.37	-10.90	86.39	0.28	0.21	-15.82
4,800.00	0.98	44.13	4,798.63	-83.92	-8.60	83.94	0.02	0.02	0.92
5,000.00	0.35	62.96	4,998.62	-82.41	-6.87	82.43	0.33	-0.31	9.42
5,200.00	0.16	187.89	5,198.62	-82.42	-6.36	82.43	0.23	-0.10	62.47
5,400.00	0.59	226.35	5,398.61	-83.41	-7.15	83.42	0.24	0.22	19.23
5,600.00	0.39	251.66	5,598.61	-84.34	-8.54	84.35	0.15	-0.10	12.66
5,800.00	0.68	330.73	5,798.60	-83.52	-9.76	83.54	0.36	0.14	39.53
6,000.00	1.03	344.34	5,998.58	-80.77	-10.82	80.79	0.20	0.18	6.81
6,200.00	0.15	339.57	6,198.57	-78.80	-11.39	78.81	0.44	-0.44	-2.38
6,400.00	0.64	324.55	6,398.56	-77.63	-12.14	77.65	0.25	0.25	-7.51
6,600.00	1.51	336.62	6,598.52	-74.30	-13.83	74.33	0.44	0.43	6.03

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,800.00	0.42	342.45	6,798.49	-71.20	-15.10	71.22	0.55	-0.55	2.91
7,000.00	0.73	22.28	6,998.48	-69.33	-14.83	69.35	0.24	0.16	19.92
7,200.00	0.38	107.68	7,198.48	-68.35	-13.72	68.37	0.40	-0.18	42.70
7,400.00	0.78	179.05	7,398.47	-69.90	-13.07	69.93	0.37	0.20	35.68
7,600.00	1.64	182.98	7,598.42	-74.11	-13.20	74.13	0.43	0.43	1.97
7,800.00	2.40	181.77	7,798.30	-81.14	-13.47	81.16	0.38	0.38	-0.61
8,000.00	2.98	188.20	7,998.08	-90.46	-14.34	90.49	0.33	0.29	3.22
8,200.00	3.02	185.61	8,197.80	-100.85	-15.60	100.87	0.07	0.02	-1.30
8,400.00	3.43	190.76	8,397.49	-111.96	-17.23	111.99	0.25	0.21	2.57
8,600.00	3.19	186.23	8,597.15	-123.37	-18.95	123.41	0.18	-0.12	-2.27
8,800.00	3.12	189.36	8,796.85	-134.28	-20.44	134.31	0.09	-0.03	1.57
9,000.00	3.18	188.21	8,996.55	-145.14	-22.12	145.18	0.04	0.03	-0.57
9,200.00	3.17	187.52	9,196.24	-156.11	-23.64	156.15	0.02	-0.01	-0.35
9,257.00	3.08	184.55	9,253.16	-159.19	-23.96	159.24	0.32	-0.15	-5.21
9,384.00	2.64	182.62	9,380.00	-165.52	-24.37	165.56	0.35	-0.35	-1.52
9,477.00	1.93	179.89	9,472.92	-169.22	-24.46	169.27	0.77	-0.76	-2.94
9,548.00	8.60	162.00	9,543.59	-175.48	-22.82	175.51	9.56	9.39	-25.20
9,580.00	9.80	169.20	9,575.17	-180.43	-21.57	180.46	5.19	3.75	22.50
9,611.00	10.60	167.90	9,605.68	-185.81	-20.48	185.84	2.69	2.58	-4.19
9,642.00	10.90	167.60	9,636.14	-191.46	-19.25	191.49	0.98	0.97	-0.97
9,675.00	11.00	168.80	9,668.54	-197.59	-17.97	197.62	0.75	0.30	3.64
9,706.00	12.80	168.10	9,698.87	-203.85	-16.69	203.88	5.82	5.81	-2.26
9,738.00	16.40	168.60	9,729.83	-211.75	-15.06	211.78	11.26	11.25	1.56
9,770.00	20.20	170.70	9,760.21	-221.64	-13.27	221.66	12.05	11.88	6.56
9,801.00	24.00	173.60	9,788.93	-233.19	-11.71	233.21	12.75	12.26	9.35
9,833.00	26.70	175.80	9,817.84	-246.83	-10.45	246.85	8.93	8.44	6.88
9,865.00	29.00	177.60	9,846.14	-261.75	-9.60	261.77	7.65	7.19	5.63
9,896.00	31.10	178.10	9,872.97	-277.26	-9.02	277.28	6.82	6.77	1.61
9,928.00	33.80	177.90	9,899.97	-294.42	-8.42	294.43	8.44	8.44	-0.63
9,960.00	36.80	177.80	9,926.08	-312.90	-7.73	312.91	9.38	9.38	-0.31
9,991.00	39.30	177.60	9,950.49	-331.99	-6.96	332.00	8.07	8.06	-0.65
10,023.00	42.00	176.90	9,974.77	-352.81	-5.96	352.82	8.56	8.44	-2.19
10,054.00	43.90	176.20	9,997.46	-373.89	-4.68	373.90	6.32	6.13	-2.26
10,086.00	45.40	176.90	10,020.22	-396.34	-3.33	396.34	4.93	4.69	2.19
10,118.00	47.90	179.40	10,042.19	-419.59	-2.59	419.59	9.66	7.81	7.81
10,150.00	50.60	180.90	10,063.08	-443.83	-2.66	443.83	9.15	8.44	4.69
10,181.00	52.80	181.10	10,082.29	-468.15	-3.09	468.15	7.11	7.10	0.65
10,213.00	55.50	179.20	10,101.03	-494.08	-3.15	494.09	9.71	8.44	-5.94
10,244.00	58.70	177.60	10,117.87	-520.10	-2.41	520.10	11.19	10.32	-5.16
10,276.00	62.60	177.10	10,133.55	-547.95	-1.12	547.95	12.26	12.19	-1.56
10,308.00	65.10	177.40	10,147.65	-576.64	0.26	576.64	7.86	7.81	0.94
10,339.00	66.70	178.10	10,160.31	-604.92	1.37	604.91	5.56	5.16	2.26

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,371.00	69.60	178.50	10,172.22	-634.60	2.25	634.60	9.14	9.06	1.25
10,403.00	73.10	178.10	10,182.45	-664.90	3.15	664.90	11.00	10.94	-1.25
10,434.00	73.70	177.80	10,191.30	-694.59	4.21	694.58	2.15	1.94	-0.97
10,466.00	75.20	178.60	10,199.88	-725.40	5.18	725.39	5.27	4.69	2.50
10,497.00	78.30	178.50	10,206.99	-755.57	5.94	755.55	10.00	10.00	-0.32
10,529.00	81.60	177.60	10,212.57	-787.05	7.01	787.04	10.68	10.31	-2.81
10,561.00	84.90	176.70	10,216.33	-818.79	8.59	818.77	10.68	10.31	-2.81
10,592.00	88.20	176.50	10,218.20	-849.67	10.43	849.65	10.66	10.65	-0.65
10,618.00	91.20	176.70	10,218.33	-875.62	11.97	875.60	11.56	11.54	0.77
10,721.00	94.00	179.00	10,213.66	-978.43	15.83	978.40	3.52	2.72	2.23
10,816.00	94.30	178.50	10,206.79	-1,073.15	17.90	1,073.12	0.61	0.32	-0.53
10,910.00	94.70	178.50	10,199.41	-1,166.83	20.35	1,166.80	0.43	0.43	0.00
11,005.00	93.50	177.80	10,192.62	-1,261.54	23.41	1,261.49	1.46	-1.26	-0.74
11,100.00	93.80	177.90	10,186.57	-1,356.28	26.97	1,356.23	0.33	0.32	0.11
11,195.00	90.90	176.70	10,182.68	-1,451.08	31.44	1,451.02	3.30	-3.05	-1.26
11,220.00	91.50	177.10	10,182.15	-1,476.04	32.79	1,475.98	2.88	2.40	1.60
11,315.00	92.20	177.10	10,179.08	-1,570.87	37.60	1,570.80	0.74	0.74	0.00
11,410.00	94.40	175.50	10,173.62	-1,665.50	43.71	1,665.42	2.86	2.32	-1.68
11,504.00	96.90	176.40	10,164.36	-1,758.80	50.32	1,758.71	2.83	2.66	0.96
11,599.00	96.20	177.60	10,153.53	-1,853.05	55.26	1,852.95	1.46	-0.74	1.26
11,694.00	96.70	180.40	10,142.85	-1,947.43	56.91	1,947.32	2.98	0.53	2.95
11,789.00	96.40	181.10	10,132.01	-2,041.80	55.67	2,041.70	0.80	-0.32	0.74
11,885.00	94.10	180.60	10,123.23	-2,137.38	54.26	2,137.28	2.45	-2.40	-0.52
11,980.00	92.00	177.40	10,118.18	-2,232.21	55.91	2,232.11	4.02	-2.21	-3.37
12,074.00	94.70	178.80	10,112.68	-2,325.99	59.03	2,325.88	3.23	2.87	1.49
12,170.00	94.70	178.30	10,104.82	-2,421.63	61.45	2,421.52	0.52	0.00	-0.52
12,265.00	96.00	178.60	10,095.96	-2,516.18	64.01	2,516.07	1.40	1.37	0.32
12,356.00	96.90	178.50	10,085.74	-2,606.58	66.29	2,606.46	1.00	0.99	-0.11
12,463.00	94.90	179.70	10,074.74	-2,712.99	67.96	2,712.87	2.18	-1.87	1.12
12,557.00	93.60	178.80	10,067.77	-2,806.72	69.19	2,806.60	1.68	-1.38	-0.96
12,652.00	92.40	178.50	10,062.80	-2,901.56	71.43	2,901.43	1.30	-1.26	-0.32
12,747.00	92.30	180.10	10,058.90	-2,996.47	72.59	2,996.34	1.69	-0.11	1.68
12,842.00	91.40	179.00	10,055.84	-3,091.42	73.33	3,091.28	1.50	-0.95	-1.16
12,937.00	93.60	181.50	10,051.69	-3,186.31	72.92	3,186.18	3.50	2.32	2.63
13,031.00	93.60	182.20	10,045.79	-3,280.08	69.89	3,279.95	0.74	0.00	0.74
13,127.00	93.40	182.00	10,039.93	-3,375.83	66.38	3,375.71	0.29	-0.21	-0.21
13,222.00	92.40	181.30	10,035.12	-3,470.67	63.65	3,470.56	1.28	-1.05	-0.74
13,317.00	92.20	181.50	10,031.31	-3,565.57	61.33	3,565.45	0.30	-0.21	0.21
13,411.00	92.90	182.30	10,027.13	-3,659.42	58.22	3,659.31	1.13	0.74	0.85
13,492.00	92.80	183.20	10,023.10	-3,740.23	54.33	3,740.13	1.12	-0.12	1.11
13,551.00	92.80	183.20	10,020.22	-3,799.06	51.04	3,798.97	0.00	0.00	0.00
PBHL(Betts 2-26B1)									

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	7,276,480.37	2,070,615.96	40° 17' 8.300 N	109° 57' 28.220 W
BHL ST1(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	10,020.22	-3,799.06	51.04	7,272,682.76	2,070,732.49	40° 16' 30.756 N	109° 57' 27.561 W
PBHL(Betts 2-26B1) - actual wellpath misses target center by 11.34usft at 13551.00usft MD (10020.22 TVD, -3799.06 N, 51.04 E) - Point	0.00	0.00	10,021.00	-3,799.91	39.77	7,272,681.72	2,070,721.24	40° 16' 30.747 N	109° 57' 27.707 W

Checked By: _____ Approved By: _____ Date: _____

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Project Unitah County, UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Betts

Site Position:		**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
From:	Map	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well 2-26B1

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
	+E/-W	0.00 usft	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,004.00 usft

Wellbore ST1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/28/12	11.13	65.98	52,284

Design ST1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	9,477.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	180.10

Survey Program **Date** 12/19/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.00	9,200.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
9,257.00	9,477.00	Survey #2 (OH)	MWD	MWD - Standard
9,548.00	13,492.00	Survey #1 (ST1)	LEAM MWD	MWD - Standard
13,551.00	13,551.00	Survey #2 (ST1)	Project	Projection

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL(Betts 2-26B1)									
100.00	0.32	316.43	100.00	0.20	-0.19	-0.20	0.32	0.32	0.00
200.00	0.39	306.33	200.00	0.60	-0.66	-0.60	0.09	0.07	-10.09
300.00	0.46	290.01	299.99	0.94	-1.31	-0.94	0.14	0.07	-16.33
400.00	0.24	254.40	399.99	1.02	-1.88	-1.02	0.30	-0.22	-35.61

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
500.00	0.41	220.21	499.99	0.70	-2.31	-0.69	0.25	0.17	-34.19
600.00	0.76	231.48	599.99	0.01	-3.06	-0.01	0.37	0.36	11.26
700.00	0.54	195.56	699.98	-0.85	-3.70	0.86	0.45	-0.22	-35.92
800.00	0.73	199.64	799.97	-1.91	-4.05	1.92	0.20	0.19	4.08
900.00	0.85	185.14	899.96	-3.25	-4.33	3.26	0.23	0.11	-14.50
1,000.00	1.07	200.55	999.95	-4.86	-4.72	4.86	0.34	0.22	15.41
1,100.00	1.00	186.76	1,099.93	-6.59	-5.15	6.60	0.26	-0.07	-13.80
1,200.00	0.95	198.75	1,199.92	-8.24	-5.52	8.25	0.21	-0.05	12.00
1,300.00	0.94	182.19	1,299.91	-9.84	-5.82	9.85	0.27	-0.01	-16.56
1,400.00	1.06	197.40	1,399.89	-11.55	-6.12	11.56	0.29	0.12	15.21
1,500.00	1.06	192.18	1,499.87	-13.34	-6.60	13.35	0.10	-0.01	-5.21
1,600.00	1.28	186.26	1,599.85	-15.36	-6.91	15.37	0.25	0.22	-5.93
1,700.00	1.34	184.30	1,699.83	-17.64	-7.12	17.65	0.07	0.06	-1.96
1,800.00	1.40	189.79	1,799.80	-20.00	-7.42	20.01	0.14	0.06	5.49
1,900.00	1.53	188.13	1,899.77	-22.53	-7.81	22.54	0.14	0.13	-1.66
2,000.00	1.67	186.70	1,999.73	-25.29	-8.17	25.31	0.14	0.14	-1.43
2,100.00	1.85	183.29	2,099.68	-28.35	-8.44	28.37	0.21	0.18	-3.41
2,200.00	1.82	186.98	2,199.63	-31.54	-8.72	31.56	0.12	-0.03	3.69
2,300.00	2.00	196.22	2,299.57	-34.79	-9.40	34.81	0.35	0.17	9.25
2,400.00	2.16	195.37	2,399.51	-38.27	-10.39	38.29	0.16	0.16	-0.85
2,435.00	1.95	199.98	2,434.49	-39.47	-10.76	39.49	0.75	-0.59	13.17
2,600.00	1.77	197.39	2,599.40	-44.54	-12.49	44.57	0.12	-0.11	-1.57
2,800.00	2.03	194.55	2,799.29	-50.92	-14.30	50.94	0.13	0.13	-1.42
3,000.00	2.29	186.50	2,999.15	-58.30	-15.64	58.33	0.20	0.13	-4.02
3,200.00	1.98	187.04	3,199.01	-65.69	-16.51	65.72	0.15	-0.15	0.27
3,400.00	2.21	188.21	3,398.88	-72.93	-17.49	72.96	0.12	0.12	0.59
3,600.00	1.58	173.65	3,598.77	-79.49	-17.73	79.52	0.39	-0.31	-7.28
3,800.00	0.66	168.46	3,798.73	-83.37	-17.20	83.40	0.46	-0.46	-2.60
4,000.00	0.91	165.04	3,998.71	-86.03	-16.55	86.06	0.13	0.13	-1.71
4,200.00	0.69	102.79	4,198.69	-87.83	-14.97	87.86	0.42	-0.11	-31.13
4,400.00	0.53	73.92	4,398.68	-87.84	-12.90	87.87	0.17	-0.08	-14.44
4,600.00	0.94	42.29	4,598.66	-86.37	-10.90	86.39	0.28	0.21	-15.82
4,800.00	0.98	44.13	4,798.63	-83.92	-8.60	83.94	0.02	0.02	0.92
5,000.00	0.35	62.96	4,998.62	-82.41	-6.87	82.43	0.33	-0.31	9.42
5,200.00	0.16	187.89	5,198.62	-82.42	-6.36	82.43	0.23	-0.10	62.47
5,400.00	0.59	226.35	5,398.61	-83.41	-7.15	83.42	0.24	0.22	19.23
5,600.00	0.39	251.66	5,598.61	-84.34	-8.54	84.35	0.15	-0.10	12.66
5,800.00	0.68	330.73	5,798.60	-83.52	-9.76	83.54	0.36	0.14	39.53
6,000.00	1.03	344.34	5,998.58	-80.77	-10.82	80.79	0.20	0.18	6.81
6,200.00	0.15	339.57	6,198.57	-78.80	-11.39	78.81	0.44	-0.44	-2.38
6,400.00	0.64	324.55	6,398.56	-77.63	-12.14	77.65	0.25	0.25	-7.51
6,600.00	1.51	336.62	6,598.52	-74.30	-13.83	74.33	0.44	0.43	6.03

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,800.00	0.42	342.45	6,798.49	-71.20	-15.10	71.22	0.55	-0.55	2.91
7,000.00	0.73	22.28	6,998.48	-69.33	-14.83	69.35	0.24	0.16	19.92
7,200.00	0.38	107.68	7,198.48	-68.35	-13.72	68.37	0.40	-0.18	42.70
7,400.00	0.78	179.05	7,398.47	-69.90	-13.07	69.93	0.37	0.20	35.68
7,600.00	1.64	182.98	7,598.42	-74.11	-13.20	74.13	0.43	0.43	1.97
7,800.00	2.40	181.77	7,798.30	-81.14	-13.47	81.16	0.38	0.38	-0.61
8,000.00	2.98	188.20	7,998.08	-90.46	-14.34	90.49	0.33	0.29	3.22
8,200.00	3.02	185.61	8,197.80	-100.85	-15.60	100.87	0.07	0.02	-1.30
8,400.00	3.43	190.76	8,397.49	-111.96	-17.23	111.99	0.25	0.21	2.57
8,600.00	3.19	186.23	8,597.15	-123.37	-18.95	123.41	0.18	-0.12	-2.27
8,800.00	3.12	189.36	8,796.85	-134.28	-20.44	134.31	0.09	-0.03	1.57
9,000.00	3.18	188.21	8,996.55	-145.14	-22.12	145.18	0.04	0.03	-0.57
9,200.00	3.17	187.52	9,196.24	-156.11	-23.64	156.15	0.02	-0.01	-0.35
9,257.00	3.08	184.55	9,253.16	-159.19	-23.96	159.24	0.32	-0.15	-5.21
9,384.00	2.64	182.62	9,380.00	-165.52	-24.37	165.56	0.35	-0.35	-1.52
9,477.00	1.93	179.89	9,472.92	-169.22	-24.46	169.27	0.77	-0.76	-2.94
9,548.00	8.60	162.00	9,543.59	-175.48	-22.82	175.51	9.56	9.39	-25.20
9,580.00	9.80	169.20	9,575.17	-180.43	-21.57	180.46	5.19	3.75	22.50
9,611.00	10.60	167.90	9,605.68	-185.81	-20.48	185.84	2.69	2.58	-4.19
9,642.00	10.90	167.60	9,636.14	-191.46	-19.25	191.49	0.98	0.97	-0.97
9,675.00	11.00	168.80	9,668.54	-197.59	-17.97	197.62	0.75	0.30	3.64
9,706.00	12.80	168.10	9,698.87	-203.85	-16.69	203.88	5.82	5.81	-2.26
9,738.00	16.40	168.60	9,729.83	-211.75	-15.06	211.78	11.26	11.25	1.56
9,770.00	20.20	170.70	9,760.21	-221.64	-13.27	221.66	12.05	11.88	6.56
9,801.00	24.00	173.60	9,788.93	-233.19	-11.71	233.21	12.75	12.26	9.35
9,833.00	26.70	175.80	9,817.84	-246.83	-10.45	246.85	8.93	8.44	6.88
9,865.00	29.00	177.60	9,846.14	-261.75	-9.60	261.77	7.65	7.19	5.63
9,896.00	31.10	178.10	9,872.97	-277.26	-9.02	277.28	6.82	6.77	1.61
9,928.00	33.80	177.90	9,899.97	-294.42	-8.42	294.43	8.44	8.44	-0.63
9,960.00	36.80	177.80	9,926.08	-312.90	-7.73	312.91	9.38	9.38	-0.31
9,991.00	39.30	177.60	9,950.49	-331.99	-6.96	332.00	8.07	8.06	-0.65
10,023.00	42.00	176.90	9,974.77	-352.81	-5.96	352.82	8.56	8.44	-2.19
10,054.00	43.90	176.20	9,997.46	-373.89	-4.68	373.90	6.32	6.13	-2.26
10,086.00	45.40	176.90	10,020.22	-396.34	-3.33	396.34	4.93	4.69	2.19
10,118.00	47.90	179.40	10,042.19	-419.59	-2.59	419.59	9.66	7.81	7.81
10,150.00	50.60	180.90	10,063.08	-443.83	-2.66	443.83	9.15	8.44	4.69
10,181.00	52.80	181.10	10,082.29	-468.15	-3.09	468.15	7.11	7.10	0.65
10,213.00	55.50	179.20	10,101.03	-494.08	-3.15	494.09	9.71	8.44	-5.94
10,244.00	58.70	177.60	10,117.87	-520.10	-2.41	520.10	11.19	10.32	-5.16
10,276.00	62.60	177.10	10,133.55	-547.95	-1.12	547.95	12.26	12.19	-1.56
10,308.00	65.10	177.40	10,147.65	-576.64	0.26	576.64	7.86	7.81	0.94
10,339.00	66.70	178.10	10,160.31	-604.92	1.37	604.91	5.56	5.16	2.26

RECEIVED: Jul. 02, 2013

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,371.00	69.60	178.50	10,172.22	-634.60	2.25	634.60	9.14	9.06	1.25
10,403.00	73.10	178.10	10,182.45	-664.90	3.15	664.90	11.00	10.94	-1.25
10,434.00	73.70	177.80	10,191.30	-694.59	4.21	694.58	2.15	1.94	-0.97
10,466.00	75.20	178.60	10,199.88	-725.40	5.18	725.39	5.27	4.69	2.50
10,497.00	78.30	178.50	10,206.99	-755.57	5.94	755.55	10.00	10.00	-0.32
10,529.00	81.60	177.60	10,212.57	-787.05	7.01	787.04	10.68	10.31	-2.81
10,561.00	84.90	176.70	10,216.33	-818.79	8.59	818.77	10.68	10.31	-2.81
10,592.00	88.20	176.50	10,218.20	-849.67	10.43	849.65	10.66	10.65	-0.65
10,618.00	91.20	176.70	10,218.33	-875.62	11.97	875.60	11.56	11.54	0.77
10,721.00	94.00	179.00	10,213.66	-978.43	15.83	978.40	3.52	2.72	2.23
10,816.00	94.30	178.50	10,206.79	-1,073.15	17.90	1,073.12	0.61	0.32	-0.53
10,910.00	94.70	178.50	10,199.41	-1,166.83	20.35	1,166.80	0.43	0.43	0.00
11,005.00	93.50	177.80	10,192.62	-1,261.54	23.41	1,261.49	1.46	-1.26	-0.74
11,100.00	93.80	177.90	10,186.57	-1,356.28	26.97	1,356.23	0.33	0.32	0.11
11,195.00	90.90	176.70	10,182.68	-1,451.08	31.44	1,451.02	3.30	-3.05	-1.26
11,220.00	91.50	177.10	10,182.15	-1,476.04	32.79	1,475.98	2.88	2.40	1.60
11,315.00	92.20	177.10	10,179.08	-1,570.87	37.60	1,570.80	0.74	0.74	0.00
11,410.00	94.40	175.50	10,173.62	-1,665.50	43.71	1,665.42	2.86	2.32	-1.68
11,504.00	96.90	176.40	10,164.36	-1,758.80	50.32	1,758.71	2.83	2.66	0.96
11,599.00	96.20	177.60	10,153.53	-1,853.05	55.26	1,852.95	1.46	-0.74	1.26
11,694.00	96.70	180.40	10,142.85	-1,947.43	56.91	1,947.32	2.98	0.53	2.95
11,789.00	96.40	181.10	10,132.01	-2,041.80	55.67	2,041.70	0.80	-0.32	0.74
11,885.00	94.10	180.60	10,123.23	-2,137.38	54.26	2,137.28	2.45	-2.40	-0.52
11,980.00	92.00	177.40	10,118.18	-2,232.21	55.91	2,232.11	4.02	-2.21	-3.37
12,074.00	94.70	178.80	10,112.68	-2,325.99	59.03	2,325.88	3.23	2.87	1.49
12,170.00	94.70	178.30	10,104.82	-2,421.63	61.45	2,421.52	0.52	0.00	-0.52
12,265.00	96.00	178.60	10,095.96	-2,516.18	64.01	2,516.07	1.40	1.37	0.32
12,356.00	96.90	178.50	10,085.74	-2,606.58	66.29	2,606.46	1.00	0.99	-0.11
12,463.00	94.90	179.70	10,074.74	-2,712.99	67.96	2,712.87	2.18	-1.87	1.12
12,557.00	93.60	178.80	10,067.77	-2,806.72	69.19	2,806.60	1.68	-1.38	-0.96
12,652.00	92.40	178.50	10,062.80	-2,901.56	71.43	2,901.43	1.30	-1.26	-0.32
12,747.00	92.30	180.10	10,058.90	-2,996.47	72.59	2,996.34	1.69	-0.11	1.68
12,842.00	91.40	179.00	10,055.84	-3,091.42	73.33	3,091.28	1.50	-0.95	-1.16
12,937.00	93.60	181.50	10,051.69	-3,186.31	72.92	3,186.18	3.50	2.32	2.63
13,031.00	93.60	182.20	10,045.79	-3,280.08	69.89	3,279.95	0.74	0.00	0.74
13,127.00	93.40	182.00	10,039.93	-3,375.83	66.38	3,375.71	0.29	-0.21	-0.21
13,222.00	92.40	181.30	10,035.12	-3,470.67	63.65	3,470.56	1.28	-1.05	-0.74
13,317.00	92.20	181.50	10,031.31	-3,565.57	61.33	3,565.45	0.30	-0.21	0.21
13,411.00	92.90	182.30	10,027.13	-3,659.42	58.22	3,659.31	1.13	0.74	0.85
13,492.00	92.80	183.20	10,023.10	-3,740.23	54.33	3,740.13	1.12	-0.12	1.11
13,551.00	92.80	183.20	10,020.22	-3,799.06	51.04	3,798.97	0.00	0.00	0.00
PBHL(Betts 2-26B1)									

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	7,276,480.37	2,070,615.96	40° 17' 8.300 N	109° 57' 28.220 W
BHL ST1(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	10,020.22	-3,799.06	51.04	7,272,682.76	2,070,732.49	40° 16' 30.756 N	109° 57' 27.561 W
PBHL(Betts 2-26B1) - actual wellpath misses target center by 11.34usft at 13551.00usft MD (10020.22 TVD, -3799.06 N, 51.04 E) - Point	0.00	0.00	10,021.00	-3,799.91	39.77	7,272,681.72	2,070,721.24	40° 16' 30.747 N	109° 57' 27.707 W

Checked By: _____ Approved By: _____ Date: _____

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Project Unitah County, UT

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Betts

Site Position:		**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
From:	Map	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well 2-26B1

Well Position	**+N/-S**	0.00 usft	**Northing:**	7,276,480.37 usft	**Latitude:**	40° 17' 8.300 N
	+E/-W	0.00 usft	**Easting:**	2,070,615.96 usft	**Longitude:**	109° 57' 28.220 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	5,004.00 usft

Wellbore ST1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/28/12	11.13	65.98	52,284

Design ST1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	9,477.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	180.10

Survey Program **Date** 12/19/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.00	9,200.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
9,257.00	9,477.00	Survey #2 (OH)	MWD	MWD - Standard
9,548.00	13,492.00	Survey #1 (ST1)	LEAM MWD	MWD - Standard
13,551.00	13,551.00	Survey #2 (ST1)	Project	Projection

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL(Betts 2-26B1)									
100.00	0.32	316.43	100.00	0.20	-0.19	-0.20	0.32	0.32	0.00
200.00	0.39	306.33	200.00	0.60	-0.66	-0.60	0.09	0.07	-10.09
300.00	0.46	290.01	299.99	0.94	-1.31	-0.94	0.14	0.07	-16.33
400.00	0.24	254.40	399.99	1.02	-1.88	-1.02	0.30	-0.22	-35.61

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
500.00	0.41	220.21	499.99	0.70	-2.31	-0.69	0.25	0.17	-34.19
600.00	0.76	231.48	599.99	0.01	-3.06	-0.01	0.37	0.36	11.26
700.00	0.54	195.56	699.98	-0.85	-3.70	0.86	0.45	-0.22	-35.92
800.00	0.73	199.64	799.97	-1.91	-4.05	1.92	0.20	0.19	4.08
900.00	0.85	185.14	899.96	-3.25	-4.33	3.26	0.23	0.11	-14.50
1,000.00	1.07	200.55	999.95	-4.86	-4.72	4.86	0.34	0.22	15.41
1,100.00	1.00	186.76	1,099.93	-6.59	-5.15	6.60	0.26	-0.07	-13.80
1,200.00	0.95	198.75	1,199.92	-8.24	-5.52	8.25	0.21	-0.05	12.00
1,300.00	0.94	182.19	1,299.91	-9.84	-5.82	9.85	0.27	-0.01	-16.56
1,400.00	1.06	197.40	1,399.89	-11.55	-6.12	11.56	0.29	0.12	15.21
1,500.00	1.06	192.18	1,499.87	-13.34	-6.60	13.35	0.10	-0.01	-5.21
1,600.00	1.28	186.26	1,599.85	-15.36	-6.91	15.37	0.25	0.22	-5.93
1,700.00	1.34	184.30	1,699.83	-17.64	-7.12	17.65	0.07	0.06	-1.96
1,800.00	1.40	189.79	1,799.80	-20.00	-7.42	20.01	0.14	0.06	5.49
1,900.00	1.53	188.13	1,899.77	-22.53	-7.81	22.54	0.14	0.13	-1.66
2,000.00	1.67	186.70	1,999.73	-25.29	-8.17	25.31	0.14	0.14	-1.43
2,100.00	1.85	183.29	2,099.68	-28.35	-8.44	28.37	0.21	0.18	-3.41
2,200.00	1.82	186.98	2,199.63	-31.54	-8.72	31.56	0.12	-0.03	3.69
2,300.00	2.00	196.22	2,299.57	-34.79	-9.40	34.81	0.35	0.17	9.25
2,400.00	2.16	195.37	2,399.51	-38.27	-10.39	38.29	0.16	0.16	-0.85
2,435.00	1.95	199.98	2,434.49	-39.47	-10.76	39.49	0.75	-0.59	13.17
2,600.00	1.77	197.39	2,599.40	-44.54	-12.49	44.57	0.12	-0.11	-1.57
2,800.00	2.03	194.55	2,799.29	-50.92	-14.30	50.94	0.13	0.13	-1.42
3,000.00	2.29	186.50	2,999.15	-58.30	-15.64	58.33	0.20	0.13	-4.02
3,200.00	1.98	187.04	3,199.01	-65.69	-16.51	65.72	0.15	-0.15	0.27
3,400.00	2.21	188.21	3,398.88	-72.93	-17.49	72.96	0.12	0.12	0.59
3,600.00	1.58	173.65	3,598.77	-79.49	-17.73	79.52	0.39	-0.31	-7.28
3,800.00	0.66	168.46	3,798.73	-83.37	-17.20	83.40	0.46	-0.46	-2.60
4,000.00	0.91	165.04	3,998.71	-86.03	-16.55	86.06	0.13	0.13	-1.71
4,200.00	0.69	102.79	4,198.69	-87.83	-14.97	87.86	0.42	-0.11	-31.13
4,400.00	0.53	73.92	4,398.68	-87.84	-12.90	87.87	0.17	-0.08	-14.44
4,600.00	0.94	42.29	4,598.66	-86.37	-10.90	86.39	0.28	0.21	-15.82
4,800.00	0.98	44.13	4,798.63	-83.92	-8.60	83.94	0.02	0.02	0.92
5,000.00	0.35	62.96	4,998.62	-82.41	-6.87	82.43	0.33	-0.31	9.42
5,200.00	0.16	187.89	5,198.62	-82.42	-6.36	82.43	0.23	-0.10	62.47
5,400.00	0.59	226.35	5,398.61	-83.41	-7.15	83.42	0.24	0.22	19.23
5,600.00	0.39	251.66	5,598.61	-84.34	-8.54	84.35	0.15	-0.10	12.66
5,800.00	0.68	330.73	5,798.60	-83.52	-9.76	83.54	0.36	0.14	39.53
6,000.00	1.03	344.34	5,998.58	-80.77	-10.82	80.79	0.20	0.18	6.81
6,200.00	0.15	339.57	6,198.57	-78.80	-11.39	78.81	0.44	-0.44	-2.38
6,400.00	0.64	324.55	6,398.56	-77.63	-12.14	77.65	0.25	0.25	-7.51
6,600.00	1.51	336.62	6,598.52	-74.30	-13.83	74.33	0.44	0.43	6.03

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
6,800.00	0.42	342.45	6,798.49	-71.20	-15.10	71.22	0.55	-0.55	2.91
7,000.00	0.73	22.28	6,998.48	-69.33	-14.83	69.35	0.24	0.16	19.92
7,200.00	0.38	107.68	7,198.48	-68.35	-13.72	68.37	0.40	-0.18	42.70
7,400.00	0.78	179.05	7,398.47	-69.90	-13.07	69.93	0.37	0.20	35.68
7,600.00	1.64	182.98	7,598.42	-74.11	-13.20	74.13	0.43	0.43	1.97
7,800.00	2.40	181.77	7,798.30	-81.14	-13.47	81.16	0.38	0.38	-0.61
8,000.00	2.98	188.20	7,998.08	-90.46	-14.34	90.49	0.33	0.29	3.22
8,200.00	3.02	185.61	8,197.80	-100.85	-15.60	100.87	0.07	0.02	-1.30
8,400.00	3.43	190.76	8,397.49	-111.96	-17.23	111.99	0.25	0.21	2.57
8,600.00	3.19	186.23	8,597.15	-123.37	-18.95	123.41	0.18	-0.12	-2.27
8,800.00	3.12	189.36	8,796.85	-134.28	-20.44	134.31	0.09	-0.03	1.57
9,000.00	3.18	188.21	8,996.55	-145.14	-22.12	145.18	0.04	0.03	-0.57
9,200.00	3.17	187.52	9,196.24	-156.11	-23.64	156.15	0.02	-0.01	-0.35
9,257.00	3.08	184.55	9,253.16	-159.19	-23.96	159.24	0.32	-0.15	-5.21
9,384.00	2.64	182.62	9,380.00	-165.52	-24.37	165.56	0.35	-0.35	-1.52
9,477.00	1.93	179.89	9,472.92	-169.22	-24.46	169.27	0.77	-0.76	-2.94
9,548.00	8.60	162.00	9,543.59	-175.48	-22.82	175.51	9.56	9.39	-25.20
9,580.00	9.80	169.20	9,575.17	-180.43	-21.57	180.46	5.19	3.75	22.50
9,611.00	10.60	167.90	9,605.68	-185.81	-20.48	185.84	2.69	2.58	-4.19
9,642.00	10.90	167.60	9,636.14	-191.46	-19.25	191.49	0.98	0.97	-0.97
9,675.00	11.00	168.80	9,668.54	-197.59	-17.97	197.62	0.75	0.30	3.64
9,706.00	12.80	168.10	9,698.87	-203.85	-16.69	203.88	5.82	5.81	-2.26
9,738.00	16.40	168.60	9,729.83	-211.75	-15.06	211.78	11.26	11.25	1.56
9,770.00	20.20	170.70	9,760.21	-221.64	-13.27	221.66	12.05	11.88	6.56
9,801.00	24.00	173.60	9,788.93	-233.19	-11.71	233.21	12.75	12.26	9.35
9,833.00	26.70	175.80	9,817.84	-246.83	-10.45	246.85	8.93	8.44	6.88
9,865.00	29.00	177.60	9,846.14	-261.75	-9.60	261.77	7.65	7.19	5.63
9,896.00	31.10	178.10	9,872.97	-277.26	-9.02	277.28	6.82	6.77	1.61
9,928.00	33.80	177.90	9,899.97	-294.42	-8.42	294.43	8.44	8.44	-0.63
9,960.00	36.80	177.80	9,926.08	-312.90	-7.73	312.91	9.38	9.38	-0.31
9,991.00	39.30	177.60	9,950.49	-331.99	-6.96	332.00	8.07	8.06	-0.65
10,023.00	42.00	176.90	9,974.77	-352.81	-5.96	352.82	8.56	8.44	-2.19
10,054.00	43.90	176.20	9,997.46	-373.89	-4.68	373.90	6.32	6.13	-2.26
10,086.00	45.40	176.90	10,020.22	-396.34	-3.33	396.34	4.93	4.69	2.19
10,118.00	47.90	179.40	10,042.19	-419.59	-2.59	419.59	9.66	7.81	7.81
10,150.00	50.60	180.90	10,063.08	-443.83	-2.66	443.83	9.15	8.44	4.69
10,181.00	52.80	181.10	10,082.29	-468.15	-3.09	468.15	7.11	7.10	0.65
10,213.00	55.50	179.20	10,101.03	-494.08	-3.15	494.09	9.71	8.44	-5.94
10,244.00	58.70	177.60	10,117.87	-520.10	-2.41	520.10	11.19	10.32	-5.16
10,276.00	62.60	177.10	10,133.55	-547.95	-1.12	547.95	12.26	12.19	-1.56
10,308.00	65.10	177.40	10,147.65	-576.64	0.26	576.64	7.86	7.81	0.94
10,339.00	66.70	178.10	10,160.31	-604.92	1.37	604.91	5.56	5.16	2.26

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,371.00	69.60	178.50	10,172.22	-634.60	2.25	634.60	9.14	9.06	1.25
10,403.00	73.10	178.10	10,182.45	-664.90	3.15	664.90	11.00	10.94	-1.25
10,434.00	73.70	177.80	10,191.30	-694.59	4.21	694.58	2.15	1.94	-0.97
10,466.00	75.20	178.60	10,199.88	-725.40	5.18	725.39	5.27	4.69	2.50
10,497.00	78.30	178.50	10,206.99	-755.57	5.94	755.55	10.00	10.00	-0.32
10,529.00	81.60	177.60	10,212.57	-787.05	7.01	787.04	10.68	10.31	-2.81
10,561.00	84.90	176.70	10,216.33	-818.79	8.59	818.77	10.68	10.31	-2.81
10,592.00	88.20	176.50	10,218.20	-849.67	10.43	849.65	10.66	10.65	-0.65
10,618.00	91.20	176.70	10,218.33	-875.62	11.97	875.60	11.56	11.54	0.77
10,721.00	94.00	179.00	10,213.66	-978.43	15.83	978.40	3.52	2.72	2.23
10,816.00	94.30	178.50	10,206.79	-1,073.15	17.90	1,073.12	0.61	0.32	-0.53
10,910.00	94.70	178.50	10,199.41	-1,166.83	20.35	1,166.80	0.43	0.43	0.00
11,005.00	93.50	177.80	10,192.62	-1,261.54	23.41	1,261.49	1.46	-1.26	-0.74
11,100.00	93.80	177.90	10,186.57	-1,356.28	26.97	1,356.23	0.33	0.32	0.11
11,195.00	90.90	176.70	10,182.68	-1,451.08	31.44	1,451.02	3.30	-3.05	-1.26
11,220.00	91.50	177.10	10,182.15	-1,476.04	32.79	1,475.98	2.88	2.40	1.60
11,315.00	92.20	177.10	10,179.08	-1,570.87	37.60	1,570.80	0.74	0.74	0.00
11,410.00	94.40	175.50	10,173.62	-1,665.50	43.71	1,665.42	2.86	2.32	-1.68
11,504.00	96.90	176.40	10,164.36	-1,758.80	50.32	1,758.71	2.83	2.66	0.96
11,599.00	96.20	177.60	10,153.53	-1,853.05	55.26	1,852.95	1.46	-0.74	1.26
11,694.00	96.70	180.40	10,142.85	-1,947.43	56.91	1,947.32	2.98	0.53	2.95
11,789.00	96.40	181.10	10,132.01	-2,041.80	55.67	2,041.70	0.80	-0.32	0.74
11,885.00	94.10	180.60	10,123.23	-2,137.38	54.26	2,137.28	2.45	-2.40	-0.52
11,980.00	92.00	177.40	10,118.18	-2,232.21	55.91	2,232.11	4.02	-2.21	-3.37
12,074.00	94.70	178.80	10,112.68	-2,325.99	59.03	2,325.88	3.23	2.87	1.49
12,170.00	94.70	178.30	10,104.82	-2,421.63	61.45	2,421.52	0.52	0.00	-0.52
12,265.00	96.00	178.60	10,095.96	-2,516.18	64.01	2,516.07	1.40	1.37	0.32
12,356.00	96.90	178.50	10,085.74	-2,606.58	66.29	2,606.46	1.00	0.99	-0.11
12,463.00	94.90	179.70	10,074.74	-2,712.99	67.96	2,712.87	2.18	-1.87	1.12
12,557.00	93.60	178.80	10,067.77	-2,806.72	69.19	2,806.60	1.68	-1.38	-0.96
12,652.00	92.40	178.50	10,062.80	-2,901.56	71.43	2,901.43	1.30	-1.26	-0.32
12,747.00	92.30	180.10	10,058.90	-2,996.47	72.59	2,996.34	1.69	-0.11	1.68
12,842.00	91.40	179.00	10,055.84	-3,091.42	73.33	3,091.28	1.50	-0.95	-1.16
12,937.00	93.60	181.50	10,051.69	-3,186.31	72.92	3,186.18	3.50	2.32	2.63
13,031.00	93.60	182.20	10,045.79	-3,280.08	69.89	3,279.95	0.74	0.00	0.74
13,127.00	93.40	182.00	10,039.93	-3,375.83	66.38	3,375.71	0.29	-0.21	-0.21
13,222.00	92.40	181.30	10,035.12	-3,470.67	63.65	3,470.56	1.28	-1.05	-0.74
13,317.00	92.20	181.50	10,031.31	-3,565.57	61.33	3,565.45	0.30	-0.21	0.21
13,411.00	92.90	182.30	10,027.13	-3,659.42	58.22	3,659.31	1.13	0.74	0.85
13,492.00	92.80	183.20	10,023.10	-3,740.23	54.33	3,740.13	1.12	-0.12	1.11
13,551.00	92.80	183.20	10,020.22	-3,799.06	51.04	3,798.97	0.00	0.00	0.00
PBHL(Betts 2-26B1)									

LEAM Drilling Systems LLC

Survey Report

Company:	DEVON ENERGY	**Local Co-ordinate Reference:**	Well 2-26B1
Project:	Unitah County, UT	**TVD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Site:	Betts	**MD Reference:**	GE 5004' + KB 23' @ 5027.00usft (Original Well Elev)
Well:	2-26B1	**North Reference:**	True
Wellbore:	ST1	**Survey Calculation Method:**	Minimum Curvature
Design:	ST1	**Database:**	EDM 5000.1 Single User Db

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	7,276,480.37	2,070,615.96	40° 17' 8.300 N	109° 57' 28.220 W
BHL ST1(Betts 2-26B1) - actual wellpath hits target center - Point	0.00	0.00	10,020.22	-3,799.06	51.04	7,272,682.76	2,070,732.49	40° 16' 30.756 N	109° 57' 27.561 W
PBHL(Betts 2-26B1) - actual wellpath misses target center by 11.34usft at 13551.00usft MD (10020.22 TVD, -3799.06 N, 51.04 E) - Point	0.00	0.00	10,021.00	-3,799.91	39.77	7,272,681.72	2,070,721.24	40° 16' 30.747 N	109° 57' 27.707 W

Checked By: _____ Approved By: _____ Date: _____

RECEIVED: Jul. 02, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
BETTS 2-26B1

2. NAME OF OPERATOR:
DEVON ENERGY PROD CO LP

9. API NUMBER:
43047524350000

3. ADDRESS OF OPERATOR:
P.O. Box 290 8345 North 5125 West, Neola, UT, 84053

PHONE NUMBER:
405 228-4248 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0781 FNL 1102 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 02.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/22/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Recomplete

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Devon Energy Production Co., L.P. (Devon) respectfully requests permission to recomplete the subject well. Please find attached the recompletion procedure. Thank you.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 03, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Julie Patrick	405 228-8684	Regulatory Analyst
SIGNATURE		**DATE**
N/A		6/14/2013

RECEIVED: Jun. 14, 2013

Procedure:

STAGE # 1:

1. MIRU workover rig. POOH rods and tubing.
2. RIH with bit for 4-1/2" casing to clean well to top of existing perforations. POOH.
3. TIH and set 10,000 lb rated bridge plug above existing perforations. POOH.
4. Load hole and pressure test casing to 8500 lbs.
5. PU tubing conveyed perforating guns. TIH.
6. Perforate Stage #1 (10199'-10501') as per schedule, establish injection rate.
7. TOOH laying down tubing. Release rig.
8. RU and frac Stage #1 as per frac recommendation.

STAGE # 2:

9. Set CFP above Stage #1.
10. RU WL unit. RIH and perforate Stage #2 (9747'-10057').
11. RD WL unit.
12. RU and frac stage 2 as per frac recommendation.

STAGE # 3:

13. Set CFP above Stage #2.
14. RU WL unit. RIH and perforate Stage #3 (9296'-9685').
15. RDMO WL unit.
16. RU and frac Stage #3 as per frac recommendation.
17. Shut well in and RDMO stimulation equipment.
18. Flow test well for recording hourly rates and pressures. Turn well thru tank battery as soon as soon as no sand is seen in the flow back.
19. RU coiled tubing. Drill out CFP's and comingle all perforations.

RECEIVED: Jun. 14, 2013

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **8/29/2014**

FROM: (Old Operator):	**TO:** (New Operator):
DEVON ENERGY PRODUCTION COMPANY L.P. N1275	LINN OPERATING INC N4115
333 WEST SHERIDAN AVENUE	1999 BROADWAY STE 3700
OKLAHOMA CITY OK 73102-5015	DENVER CO 80202
	303-999-4275

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 10/8/2014
4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 10/8/2014
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 10/8/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 10/8/2014
3. Bond information entered in RBDMS on: 10/8/2014
4. Fee/State wells attached to bond in RBDMS on: 10/8/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: LINN OPERATING, INC N4115

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 999-4275

10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchsene/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: CHANGE OF OPERATOR
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager

SIGNATURE R des Cognets DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

Devon Energy Production Company, LP
Exisiting Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: LINN OPERATING, INC

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 999-4275

10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

4. LOCATION OF WELL

FOOTAGES AT SURFACE: [redacted]

COUNTY: Duchsene

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: [redacted]

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: CHANGE OF OPERATOR
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

John D. Raines
Vice President

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager

SIGNATURE [signature] DATE 9/08/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: Misc.

2. NAME OF OPERATOR: LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 999-4016

10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Excluded wells from Change of Operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well	Producing	BLUEBELL	DUCHESNE	1S-2W	Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well	Approved permit (APD)	BLUEBELL	DUCHESNE	1S-2W	Sec14
43-013-31299	CORNABY 2-14A2	Oil Well	Producing	BLUEBELL	DUCHESNE	1S-2W	Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well	Shut-In	BLUEBELL	DUCHESNE	1S-2W	Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 amd 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor

SIGNATURE DATE 9/23/2014

(This space for State use only)

RECEIVED
SEP 23 2014
Div. of Oil, Gas & Mining

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Betts 2-26B1
9. API NUMBER: 4304752435

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER Recompletion

2. NAME OF OPERATOR: Linn Operating, Inc

3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 CITY Houston STATE TX ZIP 77002
PHONE NUMBER: (435) 722-1325
10 FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 781' FNL & 1102' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Wasatch: TOP 10,856'
AT TOTAL DEPTH: 712' FSL & 1113' FEL SESE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 2S 1W U
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 9/7/2012
15. DATE T.D. REACHED: 12/4/2012
16. DATE COMPLETED: 7/25/2013 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5003'

18. TOTAL DEPTH: MD 13,551 TVD 10,020
19. PLUG BACK T.D.: MD 10,456 TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD 10,456 TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/8 J55	61	0	2,534		G 1,05[illegible]		CIRC	
12 1/4	9 5/8 P-1[illegible]	40	24	9,249		G 2,64[illegible]		CAL	
8 3/4	7 P-1[illegible]	29	24	10,667					
6 1/8	4 1/2 P-1[illegible]	13.5	9,478	13,540		G 200			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9,459							

26. PRODUCING INTERVALS / 27. PERFORATION RECORD

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	9,296	10,391			10,391 10,199	3 1/8	24	Open ☑ Squeezed ☐
(B)					10,057 9,747	3 1/8	44	Open ☑ Squeezed ☐
(C)					9,685 9,296	3 1/8	44	Open ☑ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES ☐ NO ☐ IF YES – DATE FRACTURED:

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10,391' - 10,199'	Frac w/ 8500 LBS 100 Mesh, 205,000 LBS OF & 20/40 Versalite Proppant
10,057' - 9,747'	Frac w/ 1000 LBS 100 Mesh, 132,000 LBS OF & 20/40 Econoprop Proppant
9,685' - 9,296'	Frac w/ 10,000 LBS 100 Mesh, 132,000 LBS OF & 20/40 Econprop Proppant

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER: Schematic

30. WELL STATUS: Producing

(5/2013) (CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/25/2013	2/18/2013	24		55	44	3	ESP

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	100	0					55	44	3	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
7/25/2013	7/24/2013	24		311	100	1,769	

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
		0					311	100	1,769	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Upper Green Riv	4,679	6,066		TGR	4,679
Trona	6,066	6,734		TRONA	6,066
Mahogany Bench	6,734	7,957		MAHOGANY BENCH	6,734
TGR3	7,957	9,044		TGR3	7,957
CP70	9,044	9,262		CP70	9,044
TU2	9,262	13,551		TU2	9,262

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Andrea Gurr TITLE Regulatory Specialist I

SIGNATURE Andrea Gurr DATE 4/5/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2013)

LINN Energy

Schematic - Current

Well Name: BETTS 2-26B1

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
43047524350000	UNTA - AREA F - ALTAMONT BLUE	Uintah	UT	26	002-S	001-W		

Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
4,981.00	5,005.00	24.00	9/7/2012	12/7/2012		40° 17' 8.102" N	109° 57' 28.026" W	Yes

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
Workover/Maint	Artificial Lift	Repair Long Stroke	4/28/2015	4/28/2015

TD: 13,551.0 — HORIZONTAL - Sidetrack 1, 4/5/2016 8:32:51 AM

MD (ftKB)	Vertical schematic (actual)
24.0	Tubing Hanger; 24.0-24.6; 0.61; 6.20; 12-1
	Stretch Correction; 24.6-27.3; 2.68; 2 7/8; 12-2
38.7	Cut Casing Joint(s); 24.0-38.6; 14.64; 13 3/8; 12.515; 2-1
	CUT OFF JT; 24.0-39.5; 15.50; 9 5/8; 8.835; 3-2
43.0	Cut Casing Joint(s); 24.0-41.0; 17.00; 7; 6.184; 4-1
	Casing Joints; 24.0-80.0; 56.00; 20; 18.730; 1-1
2,470.1	Casing Joints; 38.6-2,487.7; 2,449.05; 13 3/8; 12.515; 2-2
	Float Collar; 2,487.7-2,489.1; 1.45; 13 3/8; 12.515; 2-3
2,533.1	Shoe Joint; 2,489.1-2,533.0; 43.86; 13 3/8; 12.515; 2-4
	Float Shoe; 2,533.0-2,534.0; 1.00; 13 3/8; 12.515; 2-5
3,342.8	Tubing; 27.3-7,004.7; 6,977.44; 2 7/8; 2.441; 12-3
	Casing Joints; 39.5-9,201.3; 9,161.81; 9 5/8; 8.835; 3-3
7,004.6	Casing Joints; 41.0-10,577.3; 10,536.29; 7; 6.184; 4-2
	Anchor/catcher; 7,004.7-7,007.1; 2.38; 6.20; 12-4
7,470.1	Tubing; 7,007.1-7,512.2; 505.12; 2 7/8; 2.441; 12-5
	Seat Nipple; 7,512.2-7,513.3; 1.10; 2 7/8; 12-6
7,517.4	Tubing PUP; 7,513.3-7,517.4; 4.07; 2 7/8; 2.441; 12-7
	Cross Over 2-7/8 x 3-1/2; 7,517.4-7,518.7; 1.27; 3 1/2; 2.441; 12-8
7,613.5	Tubing TOP JT SLOTTED; 7,518.7-7,612.2; 93.53; 3 1/2; 2.992; 12-9
	Cross Over; 7,612.2-7,613.5; 1.27; 3 1/2; 2.441; 12-10
9,201.4	No Go Sub (SOLID); 7,613.5-7,614.9; 1.45; 5 3/4; 12-11
	Float Collar; 9,201.3-9,203.1; 1.80; 9 5/8; 8.835; 3-4
9,249.0	Casing Joints; 9,203.1-9,247.5; 44.42; 9 5/8; 8.835; 3-5
	Float Shoe; 9,247.5-9,249.0; 1.50; 9 5/8; 8.835; 3-6
9,327.1	Perforated; 9,296.0-9,685.0; 7/23/2013
9,491.1	Liner Hanger; 9,478.5-9,503.0; 24.47; 4 1/2; 3.920; 5-3
9,747.0	Perforated; 9,747.0-10,057.0; 7/23/2013
10,215.9	Perforated; 10,199.0-10,391.0; 7/22/2013
10,456.0	Float Collar; 10,577.3-10,579.0; 1.65; 7; 6.184; 4-3
10,579.1	Shoe Joint; 10,579.0-10,665.5; 86.54; 7; 6.184; 4-4
	Float Shoe; 10,665.5-10,667.0; 1.50; 7; 6.184; 4-5
10,856.0	Perforated; 10,856.0-11,158.0; 1/25/2013
11,158.1	Perforated; 11,156.0-11,358.0; 1/25/2013
11,450.1	Casing Joints; 9,503.0-13,443.5; 3,940.55; 4 1/2; 3.920; 5-4
	Perforated; 11,450.0-11,658.0; 1/24/2013
11,658.1	Perforated; 11,756.0-11,958.0; 1/23/2013
11,958.0	Perforated; 12,056.0-12,358.0; 1/23/2013
12,356.0	Perforated; 12,356.0-12,558.0; 1/21/2013
12,558.1	Perforated; 12,656.0-12,854.0; 1/20/2013
12,856.0	Perforated; 12,956.0-13,158.0; 1/18/2013
13,158.1	Perforated; 13,256.0-13,358.0; 1/15/2013
13,443.6	Landing Collar; 13,443.5-13,445.5; 2.02; 4 1/2; 3.920; 5-5
	Casing Joints; 13,445.5-13,491.2; 45.67; 4 1/2; 3.920; 5-6
13,491.1	Float Collar; 13,491.2-13,492.2; 0.97; 4 1/2; 3.920; 5-7
	Casing Joints; 13,492.2-13,538.4; 46.27; 4 1/2; 3.920; 5-8
13,540.0	Float Shoe; 13,538.4-13,540.0; 1.57; 4 1/2; 3.920; 5-9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
BETTS 2-26B1

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:
43047524350000

3. ADDRESS OF OPERATOR:
600 Travis St. Suite 5100 , Houston, TX, 77002

PHONE NUMBER:
435 722-1325 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0781 FNL 1102 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENE Section: 26 Township: 02.0S Range: 01.0W Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 8/10/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. Respectfully submits the Daily summary report in regards to the recompletion on the Betts 2-26B1 performed 7/16/2013 - 8/10/2013. Plug back depth of 10456'. Perforations from 10391'-10199', 10057'-9747', 9685'-9296'. Total perforated inverval: 9296'-10391'

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 25, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Andrea Gurr	435 722-1325	Regulatory Specialist 1
SIGNATURE		**DATE**
N/A		4/25/2016

RECEIVED: Apr. 25, 2016

LINN Energy

Operations Summary

Well Name: BETTS 2-26B1

API/UWI	Surface Legal Location	County	State/Province
43047524350000	SEC 26-T2S-R1W	Uintah	UT

Initial Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ft)
9/7/2012	12/7/2012	24.00	4,981.00

Daily Operations

7/16/2013 06:00 - 7/17/2013 06:00

Operations at Report Time	Operations Next Report Period
	FINISH POOH & LAYING DN ROD STRING

Operations Summary
MIRU/POOH W/ROD DETAIL & PUMP

Time Log

Com
ROAD RIG FROM PEAK YARD, SPOT IN RIG, RIG UP, LAY DOWN POLISH ROD, UNSEAT PUMP, LAY DOWN 4 RODS, PICK UP POLISH ROD, FLUSH ROD STRING, TOOH W/ RODS, LAYING DOWN ON SILLS AND MOVING TO SIDE OF LOCATION, LAYED DOWN 112 - 1" RODS, AND ALL 7/8" RODS, SHUT WELL IN AT 3/4" W/ POLISH ROD, NEXT DAY FLUSH ROD STRING AND FINISH LAYING DOWN RODS. SHUT DOWN 8:30 8:30 - 9:30 CREW TRAVEL

7/17/2013 06:00 - 7/18/2013 06:00

Operations at Report Time	Operations Next Report Period
	MU BIT & SUB ON 2-3/8 TBG/RIH-CLEAN-OUT

Operations Summary
FINISH POOH W/RODS & TBG

Time Log

Com
CREW TRAVEL- SAFETY MEETING ON STAY OUT OF OTHERS WORKING WAY. WELL ON VACUME FROM FLUSH, OPEN WELL UP, LAY DOWN POLISH ROD, FINISH TOOH, LAYING DOWN 3/4" RODS AND WEIGHT BARS AND PUMP, ND WELL HEAD, NU BOPS AND X-OVER SPOOL, RU FLOOR AND TONGS, UNSET TAC, TBG PULLED OVER FOR FIRST 5 STANDS, CHANGE OUT TBG TONGS, TOOH W/ TBG, STANDING BACK IN DERRIK, BREAK DOWN BHA AND LAY DOWN, MOVE TRAILER TO WELL HEAD AND TALLY 2 3/8 TBG, HAD TO FIND X-OVERS AND BIT SUB, MAKE UP 3 3/4" BIT AND SUBS AND X-OVERS TO GET BACK TO 2 3/8 TBG, RUN IN 50 JTS OF 2 3/8 TBG AND CROSS OVER TO 2 7/8 TBG, TALLY AND RUN IN W/ 20 STANDS, SHUT WELL IN FORNIGHT, NEXT DAY, RUN IN 2 7/8 TBG AND TOOH LAYING DOWN. SHUT DOWN 9:30 9:30 - 10:30 CREW TRAVEL

7/18/2013 06:00 - 7/19/2013 06:00

Operations at Report Time	Operations Next Report Period
	RIG UP WIRELINE & SET PLUG

Operations Summary
RIH ANDTAG @ 10,569/POOH & LAY DN TBG

Time Log

Com
CREW TRAVEL- SAFETY MEETING ON LAYING DOWN TBG ,OVERHEAD LOADS. FINISH TIH W/ TBG OUT OF DERRICK TALLYING, WORK THROUGH LINER TOP AND TAG UP AT 10569', WAIT FOR ORDERS TO LAYDOWN ALL TBG, FLUSH TBG AND TOOH, LAYING DOWN ALL 294 JTS OF 2 7/8 TBG, CHANGE OVER TO 2 3/8 EQUIPMENT AND LAY DOWN ALL 50 JTS OF 2 3/8 TBG, BREAK DOWN BIT AND BIT SUB AND X-OVERS, MOVE ALL TBG AND RACKS TO SIDE OF LOCATION, RD FLOOR AND TONGS, ND BOPS AND SPOOL, NU FRAC VALVE AND SHUT WELL IN FOR NIGHT, NEXT DAY RIG UP WIRELINE AND SET PLUG. SHUT DOWN 9:00 9:00 - 10 : 00 CREW TRAVEL

7/19/2013 06:00 - 7/20/2013 06:00

Operations at Report Time	Operations Next Report Period
	FINISH PERF. & FRAC WELL

Operations Summary
TIH W/PLUG & PERF. GUNS

Time Log

Com
CREW TRAVEL- SAFETY MEETING ON HIGH PRESSURES. BLEED WELL DOWN, WAIT FOR JW WIRELINE TO COME W/ 10K EQUIPMENT, RU WIRELINE CREW, AND HALLIBURTON TO CSG TO PUMP PLUG AND PERF GUN DOWN, TIH W/ PLUG AND PERF GUN, PUMP DOWN AND SET CIBP @ 10456', PRESSURE TEST CSG AND SHOOT PERFS AS DIRECTED, PULL OUT AND BREAK DOWN PERFS, RD WIRELINE CREW, RIG DOWN RIG AND ROAD RIG TO THOMAS, SPOT RIG IN LEAVE WELL PUMPING FOR WEEKEND.NEXT MONDAY TOOH W/ PRODUCTIONS. SHUT DOWN 6:00 6:00 - 7:00 CREW TRAVEL

7/22/2013 06:00 - 7/23/2013 06:00

Operations at Report Time	Operations Next Report Period
	FRAC STAGE 2 & 3

Operations Summary
MIRU FRAC CREW AND WIREL INE FRAC STAGE 1

Time Log

Com
MIRU WEATHERFORD FRAC CREW AND J-W WIRE LINE

RECEIVED: Apr. 25, 2016

LINN Energy

Operations Summary

Well Name: BETTS 2-26B1

Time Log

Com
HELD SAFETY MEETING PRESSURE TEST LINES TO 9500 PSI START FRAC ON STAGE 1 ESTABLISHED INJECTION RATE OF 6 BPM AT 8000 PSI SPOTTED 95 BBLS OF OF 15% ACID DISPLACED 60 BBLS THROUGH PERFS WITH NO PRESSURE RELIEF. SHUT DOWN DECISION MADE TO LET REMAINING ACID SET ON PERFS AND REPERF ZONE RIG UP WIRE LINE RIH W/ 6' OF 3 1/8" GUNS W/ 4 SPF REPERFORATED ZONE @ 10199' TO 10201 10299 TO 10301 10389 TO 10291 POOH LD GUNS HAD TO SUCK OUT CELLAR WITH VACUME TRUCK TO ONCOVER 9 5/8" ANNULUS VAVLE SWICHED TRANSDUCER TO CORRECT VALVE. FRAC STAGE 1 DISPLACED REMAINING 30 BBLS ACID THOUGH PERFS VERY SLIGHT INCREASE IN RATE TO 9BPM @ 8200 PSI PUMPED A 2000 GAL .25# 100 SWEEP SLUG AND DISPLACED THROUGH PERFS INCREASED RATE TO 15 BPM @ 8000 PSI PUMPED A 2000 GAL .5# 100 MESH SWEEP AND DISPLACED THROUGH PERFS INCREASED RATE TO 22 BPM @ 8000 PSI INCREASED RATE AS PRESSURE WOULD ALLOW. STARTED CROSS LINK FLUID WITH A 2000 GAL .5# 100 MESH SWEEP INCREASED RATE TO 35 BPM @ 8000 PSI CONTINUED INCREASEING RATE AS PRESSURE ALLOWED ATTAINED JOB RATE PUMPED PROPPANT LAIDEN FLUID UP TO 4.0# PER GAL @ AN AVERAGE RATE OF 60 BPM W/ AN AVERAGE PSI OF 7300 PSI FLUSHED 4.0# SAND TO PERFS FISIP = 5375 PSI FG = .95 PSI/FT PLACED 8500 LBS 100 MESH, 205,000 LBS OF & 20/40 VERSALITE PROPPANT IN FORMATIONS SECURED WELL FOR NIGHT. SHUT WELL IN FOR NIGHT

7/23/2013 06:00 - 7/24/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW BACK

Operations Summary
PERF AND FRFAC

Time Log

Com
HELD SAFETY MEETING

RECEIVED: Apr. 25, 2016

LINN Energy

Operations Summary

Well Name: BETTS 2-26B1

Time Log

Com
RU WIRELINE PRESSURE TEST LUBRICATOR TO 8500 PSI OPN UP WELL 4100 PSI RIH W/ FRAC PLUG AND 10' OF 3 1/8 GUNS. TIED INTO LINER TOP AND CCL QUIT WORKING. POOH REHEAD LINE AND REPLACE CCL RIH W/ PLUG AND GUNS TAGGED @ 10083. ATTEMPTED TO PUMP GUNS DOWN TO PLUG DEPTH BUT WELL PRESSURED UP TO 8500 PSI SET FRAC PLUG @ 10080' AND PERFED ZONE 2 ON DEPTH @ 9747' TO 10057' W/ 44 HOLES FRAC STAGE 2 BRK @ 6427 PSI @ 10 BPM SPOTTED 95 BBLS ACID AND DISPLACED THROUGH PERFS DID NOT GET ANY PRESSURE RELIEF FROM ACID PUMPED A 2000 GAL .5# 100 MESH SWEEP AND DISPLACED THROUGH PERFS INCREASED RATE TO 25 BPM @ 8000 PSI INCREASED RATE AS PRESSURE WOULD ALLOW. PUMPED REMAINING .5# 100 MESH SWEEP INCREASED RATE TO 35 BPM @ 8000 PSI CONTINUED INCREASEING RATE AS PRESSURE ALLOWED ATTAINED JOB RATE PUMPED PROPPANT LAIDEN FLUID UP TO 4.0# PER GAL @ AN AVERAGE RATE OF 60 BPM W/ AN AVERAGE PSI OF 7300 PSI FLUSHED 4.0# SAND TO PERFS FISIP = 4917 PSI FG = .92 PSI/FT PLACED 1000 LBS 100 MESH, 132,000 LBS OF & 20/40 ECONOPROP PROPPANT IN FORMATIONS RU WIRE LINE RIH W/ FRAC PLUG & 10' OF 3 1/8" GUNS SET FRAC PLUG @ 9720 TESTED PLUG TO 7000 PSI PERFORATED STAGE 3 @ 9296 TO 9685 W/ 44 HOLES POOH LD GUNS.

RECEIVED: Apr. 25, 2016

LINN Energy

Operations Summary

Well Name: BETTS 2-26B1

Time Log

Com
FRAC STAGE 3 BRK @ 4460' BPM = 10 ACID WAS SPOTTED IN PREVIOUS FLUSH ON STAGE 2 DISPLACED ACID THROUGH PERFS ATTAINED JOB RATE OF 60 BPM PUMPED PROPPANT LAIDEN FLUID UP TO 4.0# PER GAL @ AN AVERAGE RATE OF 60 BPM FLUSHED 4.0# SAND TO PERFS FISIP = 4300 PSI FG = .88 PSI/FT PLACED 10,000 LBS 100 MESH, 132,000 LBS OF & 20/40 ECONPROP PROPPANT IN FORMATIONS PUMPED AS PRE DESIGN RDMO WEATHERFORD FRAC EQUIPMENT. FLOW WELL BACK 14/64 CHOKE @ 0600 WELL FLOWING BACK ON A 16/64 CHOKE FCP = 3350 PSI WATER = 995 BBLS OIL = 0 BBLS GAS = 0 MCF BWTR = 13470 BBLS BWR = 995 BBLS BWLTR = 12475 BBLS

7/24/2013 06:00 - 7/25/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW BACK

Operations Summary
FLOW BACK

Time Log

Com
FLOW WELL BACK 14/64 CHOKE @ 0600 WELL FLOWING BACK ON A 18/64 CHOKE FCP = 1250 PSI WATER = 40 BPH OIL = 22 BPH (314 BBLS RECOVERED) GAS =347 MCFD BWTR = 13470 BBLS BWR = 2764 BBLS (21% OF LOAD) BWLTR = 10706 BBLS

7/25/2013 06:00 - 7/26/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW TO SALES

Operations Summary
FLOW TO SALES

RECEIVED: Apr. 25, 2016

LINN Energy

Operations Summary

Well Name: BETTS 2-26B1

Time Log

Com
FLOW WELL BACK 14/64 CHOKE @ 0600 WELL FLOWING BACK ON A 18/64 CHOKE FCP = 550 PSI WATER = 15 BPH OIL = 10 BPH (326 BBLS RECOVERED TODY) GAS = 175 MCFD BWTR = 13470 BBLS BWR = 3238 BBLS (24% OF LOAD) BWLTR = 10232 BBLS

7/28/2013 06:00 - 7/29/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW WELL

Operations Summary
WEEKEND PRODUCTION

Time Log

Com
WEEKEND PRODUCTION - 7/27/13 - 510 BOPD, 332 BWPD, 390 MCFPD, 18/64 CHOKE 900 PSI CASING 7/28/13 - 504 BOPD, 142 BWPD, 368 MCFPD, 18/64 CHOKE 775 PSI CASING

7/29/2013 06:00 - 7/30/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW WELL

Operations Summary
24 HR PRODUCTION

Time Log

Com
24 HR PRODUCTION - 460 BOPD, 116 BWPD, 327 MCFPD, 18/64 CHOKE 700 PSI CASING

8/4/2013 06:00 - 8/5/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW WELL

Operations Summary
PRODUCTION SUMMARY

Time Log

Com
PRODUCTON SUMMARY - 7/31/13 - 426 BOPD, 185 BWPD, 333 MCFPD 8/1/13 - 390 BOPD, 187 BWPD, 337 MCFPD 8/2/13 - 356 BOPD, 150 BWPD, 265 MCFPD 8/3/13 - 364 BODP, 175 BWPD, 655 MCFPD 8/4/13 - 316 BOPD, 111 BWPD, 544 MCFPD

8/5/2013 06:00 - 8/6/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW

Operations Summary
24 HR PRODUCTION

Time Log

Com
24 HR PRODUCTION - 282 BOPD, 97 BWPD, 1000MCFPD, 24/64 CHOKE 100 PSI CASING

8/6/2013 06:00 - 8/7/2013 06:00

Operations at Report Time	Operations Next Report Period
	RIH W/ PACKER

Operations Summary
24 HR PRODCUTON

Time Log

Com
24 HR PRODUCTION - 324 BOPD, 108 BWPD, 303 MCFPD, 24/64 CHOKE, 200 PSI CASING

8/7/2013 06:00 - 8/8/2013 06:00

Operations at Report Time	Operations Next Report Period
	TALLEY TBG/RIH

Operations Summary
RD RIG TO LOCATION/RIH W/PCKR

RECEIVED: Apr. 25, 2016

LINN Energy

Operations Summary

Well Name: BETTS 2-26B1

Time Log

Com
ROAD RIG FROM 1-1B2 TO 2-26 B1 BETTS, PARK RIG ON SIDE OF LOCATION, TALLY AND MAKE UP WIRELINE, SET PKR, STANDBY FOR WIRELINE SERVICE, RIG UP WIRELINE COMPANY, MAKE UP PKR, EQUALIZE FRAC VALVE, STACKED OUT AT 50', RIG UP HOTOILER AND WAIT FOR WATER TRUCK, RIG CREW WENT HOME. SHUT DOWN 7:00 7:00 - 8:00 CREW TRAVEL

8/8/2013 06:00 - 8/9/2013 06:00

Operations at Report Time	Operations Next Report Period
	FINISH RIH AND SPACE OUT TBG.

Operations Summary
ND FRAC STACK/RIH W/TBG.

Time Log

Com
CREW TRAVEL- SAFETY MEETING ON TRAPPED PRESSURES. HELP FMC ND FRAC STACK, LEAVE ONE FRAC VALVE ON, NU X-OVER SPOOL AND BOPS ON TOP OF FRAC VALVE, RU FLOOR AND TONGS, SPOT IN PIPE WRANGLER AND RACKS AND LOAD W/ 2 7/8 TBG, TALLY RETRIEVING HEAD, TALLY TBG AND BEGIN TIH W/ TBG, HAD TO STOP AND CIRCULATE GAS AND OIL OUT OF HOLE, PICKED UP 236 JTS OF 2 7/8 TBG, SHUT WELL IN FOR NIGHT,- NEXT DAY FINISH RUNNING IN AND SPACE OUT ON TBG . SHUT DOWN 9:00 9:00 - 10:00 CREW TRAVEL EOT @ 7464'

8/9/2013 06:00 - 8/10/2013 06:00

Operations at Report Time	Operations Next Report Period
	FLOW WELL

Operations Summary
FINISH RIH AND LAND PCKR.

Time Log

Com
CREW TRAVEL- SAFETY MEETING ON SPACING OUT TBG. CIRCULATE WELL CLEAN OF GAS AND OIL, FINISH PICKING UP TBG OFF RACKS, TAG UP ON PKR, SPACE OUT AND LAND W/ 10 K COMPRESSION W/ 4' SUB AND 289 JTS OF 2 7/8 TBG, RIG DOWN FLOOR AND TONGS, ND BOPS, NU WELL HEAD AND FLOW TREE, PRESSURE TEST TREE AND NEW FLOW LINE TO 1000 PSI, PUMP OUT DISK, DISK BLEW AT 2000 PSI, START WELL FLOWING, RIG DOWN, CLEAN UP LOCATION, ROAD RIG LEFT LOCATION AT 1:30

RECEIVED: Apr. 25, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: BETTS 2-26B1

2. NAME OF OPERATOR: LINN OPERATING, INC.

9. API NUMBER: 43047524350000

3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002

PHONE NUMBER: 435 722-1325 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0781 FNL 1102 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 02.0S Range: 01.0W Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ☑ SUBSEQUENT REPORT — Date of Work Completion: 5/2/2016
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☑ OTHER	OTHER: Site Security Diagram

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

LINN Operating, Inc. would like to respectfully submit an updated Site Security Diagram for the Betts 2-26B1.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 09, 2016

By:

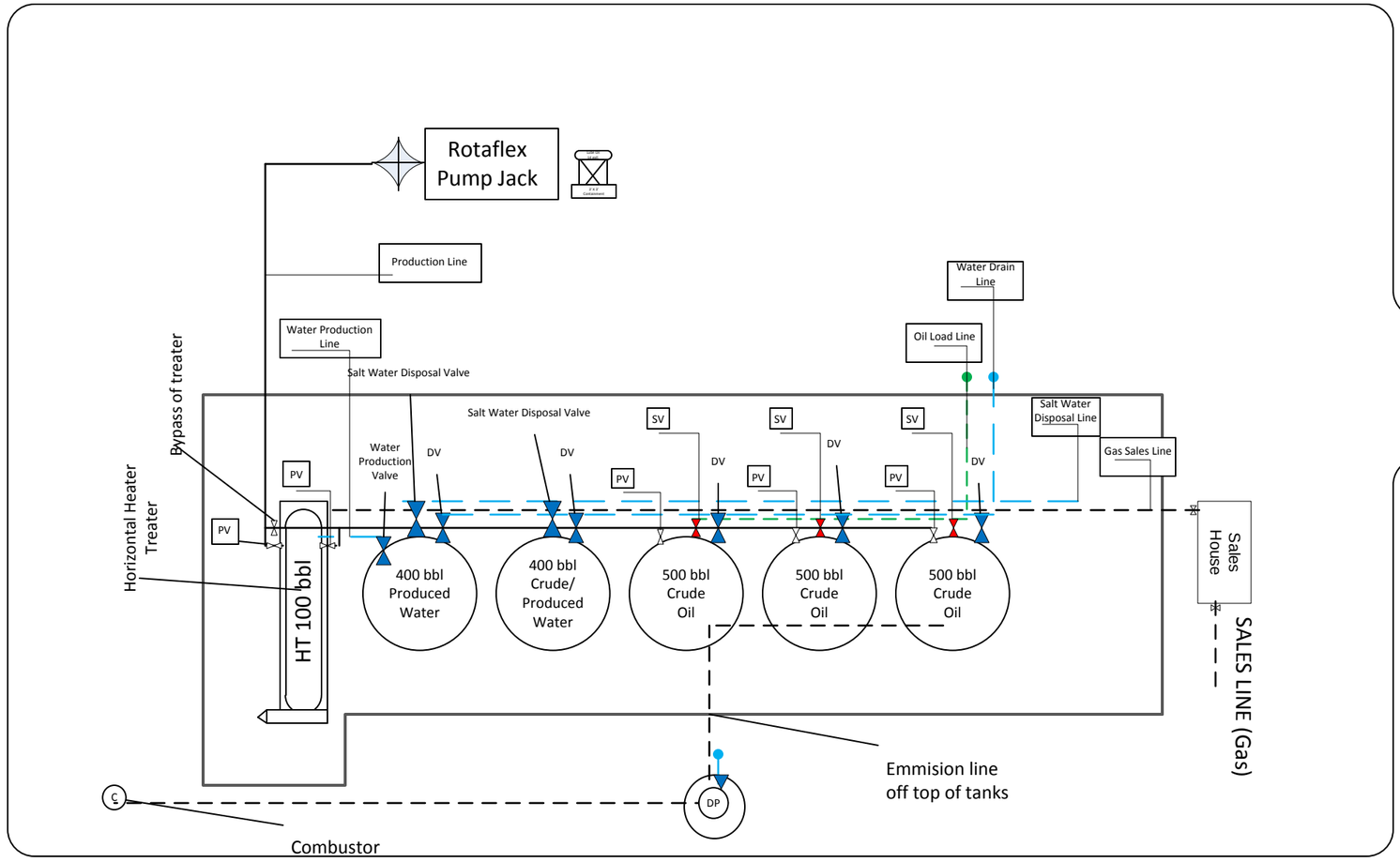
NAME (PLEASE PRINT) Andrea Gurr — **PHONE NUMBER** 435 722-1325	**TITLE** Regulatory Specialist 1
SIGNATURE N/A	**DATE** 5/2/2016

RECEIVED: May. 02, 2016

N

Betts 2-26B1

(NAD 83) Latitude: 40.285639 Longitude: 109.957839
NE/NE Sec 26 T2S R1W
API: 43-047-52435
Lease# FEE



Legend

PB: Production Bundle = 10 inch inside of this is the production line which is 2 inch.
LL: Load Line = 4 inch
LOL: Load Out Line = 4 inch
WL: Water Line = 3 inch
LOWL: Load Out Water Line = 3 inch
EO: Equalizer Overflow = 3 inch

PV: Production Valve
Valve Open During Production Closed During Sales

DV: Drain Valve
Valve Closed During Production Open for Draining

SV: Sales Valve
Valve Open During Sales Closed During Production

TIO: Treater In and Out
Sealed unless a treater is on location

JOV: Jump Over Valve
This valve allows us to commingle fluids into the same tank.

M — Meter- Point of Measurement
Used for recording individual well gas production.

50 bbl PW/C (LPC) — 50 bbl Produced Water/Crude Tank (Lined Pit Containment)

400 bbl Crude Oil — 400 bbl Crude Oil Tank

400 bbl Produced Water — 400 bbl Produced Water Tank

120 bbl Produced Water (LPC) — 120 Produced Water Tank (Lined Pit Containment)

200 bbl Condensate — 200 bbl Condensate Tank

Containment Lined Steel Height X

Containment Lined Steel Building

Containment Earthen Berm

Sales Line

Wellhead

HT — Heater Treater (emulsifier)

DRAWN BY: AH DATE: 05-02-2016

Prepared By: LINN Energy
Prepared For: LINN Energy

Site Security Plan Located at:
Linn Energy
4000 South 4028 West RT. 2 Box 7735
Roosevelt, Utah 84066
435-722-1325 Fax: 435-722-1321

Scale: Not to scale

Facility Diagram – Figure 1
BETTS 2-26B1
NE/NE, Sec 26, Township 2S, Range 1W
(40.28567, -109.95779)
Uintah County, UT

RECEIVED: May. 02, 2016